



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3180

UT-922

JAN 31 2007

CERTIFIED MAIL -- Return Receipt Requested

ConocoPhillips Company
Attn: William W. Franklin
Lower 48 Business Unit
3300 North A. Street
Midland, TX 79705

Re: 11th Revision of the
Consolidated Ferron Formation
Participating Area "A,C,D"
Drunkards Wash Unit
Carbon and Emery Counties, Utah

Gentlemen:

The 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit, UTU67921G, is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Drunkards Wash Unit Agreement, Carbon and Emery Counties, Utah.

The 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" results in the addition of 641.25 acres to the participating area for a total of 70,984.12 acres and is based upon the completion of the following wells, as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
USA 14-490	43-007-30858	NE, 14-14S-8E	UTU61154
USA 14-491	43-007-30769	NW, 14-14S-8E	UTU61154
Lessar 20-850	43-007-31014	SW, 20-14S-10E	Patented
Utah 10-649	43-007-30928	NW, 10-15S-10E	Patented

14951
14950
15041
15018

All lands not within the Consolidated Ferron Formation Participating Area "A,C,D" Drunkards Wash Unit, Carbon & Emery Counties, Utah were automatically contracted from the unit area effective November 21, 2005, as provided by Section 2(e) of the unit agreement.

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

You are requested to timely submit a description of the lands eliminated with-in 90 days after receipt of this letter. Revised Exhibits "A" and "B" should also be submitted showing the lands remaining in the unit area.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" Drunkards Wash Unit and the effective date.

Sincerely,

/s/ Douglas Cook

Douglas Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas and Mining
SITLA
Sovereign Lands
Drunkards Wash Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Moab w/enclosure
Agr. Sec. Chron
Reading File
Central Files
CSeare:cs (01/30/07)DWU.11th.rev

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: Private	6. SURFACE: Fee
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: ConocoPhillips Company		8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921	
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		9. WELL NAME and NUMBER: Lessar 20-850	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1499' FSL, 1164' FWL AT PROPOSED PRODUCING ZONE:		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash <i>Uncle Sam's</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 1.2 miles southwest of Price, Utah		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 14S 10E	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 100'		16. NUMBER OF ACRES IN LEASE: 33.48 acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3000'		19. PROPOSED DEPTH: 1,725	20. BOND DESCRIPTION: Rotary
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5621GR		22. APPROXIMATE DATE WORK WILL START: 9/1/2004	23. ESTIMATED DURATION:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
15"	12 3/4" Conductr	40	75 sks G+2%CaCl+ 1/4#/skD29
11"	8 5/8" J-55 24#/ft	173	100 sks 50/50 POZ 8%,D20,10% D44,2%S001 1/4#/skD29
7 7/8"	5 1/2" N-80 17#/ft	1,715	90 sks 10-1 RFC Tail

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-12-04
By: *[Signature]*

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

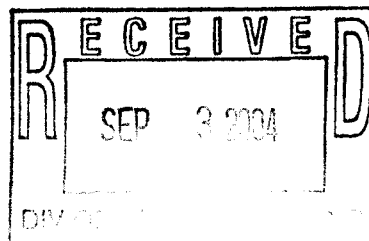
- | | |
|----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Jean Semborski TITLE Planning and Compliance Supervisor
SIGNATURE *Jean Semborski* DATE 8/16/2004

(This space for State use only)

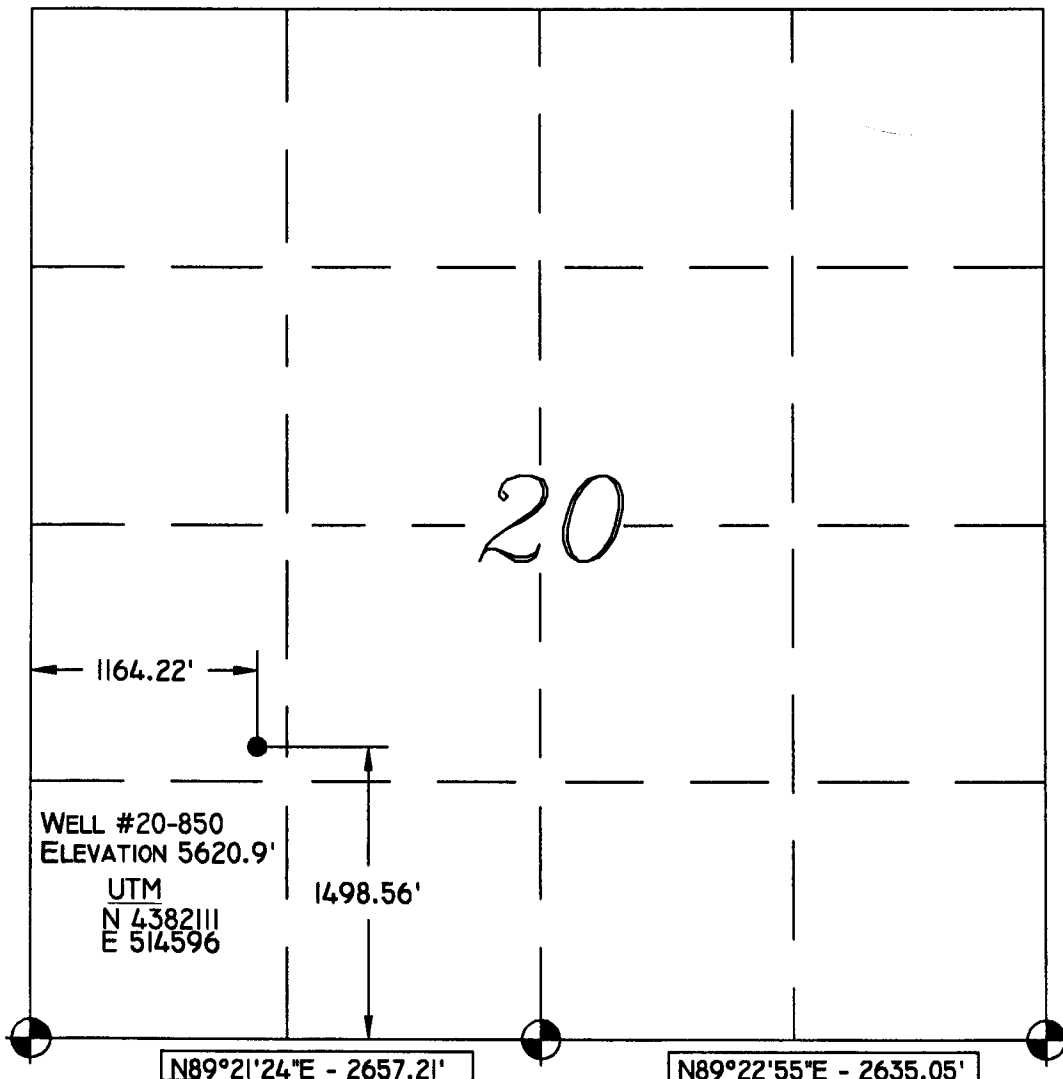
API NUMBER ASSIGNED: 43-067-31014

APPROVAL:



Range 10 East

(5240.40')



LEGEND

- DRILL HOLE LOCATION
- ⊙ METAL CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- △ CALCULATED CORNER
- () GLO
- GPS MEASURED

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°35'26"N
110°49'48"W

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

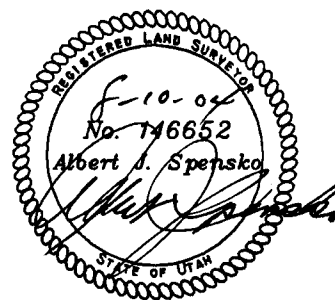
BASIS OF ELEVATION OF 5623' BEING AT THE NORTHWEST SECTION CORNER OF SECTION 29, TOWNSHIP 14 SOUTH, RANGE 10 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PRICE QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE NW1/4 SW1/4 OF SECTION 20, T14S, R10E, S.L.B.&M., BEING 1498.56' NORTH AND 1164.22' EAST FROM THE SOUTHWEST SECTION CORNER OF SECTION 20, T14S, R10E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonnetv.net

ConocoPhillips Company

WELL #20-850
Section 20, T14S, R10E, S.L.B.&M.
Carbon County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 08/09/04
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1431

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, UT 84501

August 16, 2004

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
Lessar 20-850, NW/4 SW/4 Sec. 20
T14S, R10E, SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

Exhibit "A"- Survey Plat of the Proposed Well Site;

Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;

Exhibit "C" - Drilling Site Layout;

Exhibit "D" - Drilling Information

Exhibit "E" - Multipoint Surface Use Plan

Exhibit "F" - Typical Road Cross-section;

Exhibit "G" - BOP Diagram;

Exhibit "H" - Typical Wellhead Manifold;

Exhibit "I" - Evidence of Bond;

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SEP 23 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

CONFIDENTIAL

Lessar 20-850
August 16, 2004
Page 2

The proposed well is located within the Drunkards Wash Federal Unit and is more than 460' from the unit boundary. The proposed location, 1,164' FWL and 1,499' FSL in Sec. 20, is outside the "spacing window" as defined by the general state location and siting rule and will be an exception location under Utah Administrative Code Rule R649-3-2. For this well, as shown on the APD Exhibit A, 1 of 3, ConocoPhillips Company is the only "owner" of record for all leased acreage within 460' of the proposed well bore. The exception location more closely reflects the 160 acre spacing of the adjacent Drunkard's Wash Unit wells. The requirements for approval of an exception location should be satisfied as required under Utah Administrative Code Rule R649-3-3.

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski
Planning and Compliance Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Gene Herrington, Texaco
Mr. John Lennon, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jane Strickland, ConocoPhillips
Mrs. Deanna Walker, ConocoPhillips
Mr. Mark Jones, DOGM, Price, Utah
ConocoPhillips Well File

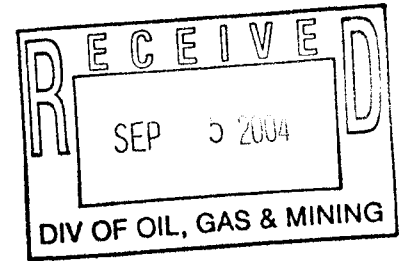


ConocoPhillips Company
Property Tax, Real Estate,
Right of Way & Claims
P.O. Box 105
Livermore, CO 80536

September 15, 2004

Via Hand Delivery

Diana Mason
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



Dear Ms. Mason:

ConocoPhillips Company (COPC) plans to drill the Utah 33-530 and Lessar 20-850 natural gas wells, which will be located respectively in the Northwest One-quarter of Section 33 and the Southwest One-quarter of Section 20, Township 14 South, Range 10 East, S.L.B.&M., Carbon County, Utah. COPC has filed an Application for Permit to Drill (APD) for each of these wells with the State of Utah Division of Oil, Gas and Mining. Harold and Iona Slaughter ("Slaughters") own the surface estate of the property underlying the Utah 33-530 well location and Antone A. Lessar and Joanne M. Lessar ("Lessars") own the surface estate of the property underlying the Lessar 20-850 well location.

The Slaughters executed a Surface Use and Damage Agreement effective as of June 30, 2004 and the Lessars executed a Surface Use and Damage Agreement effective as of August 15, 2004, pursuant to the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R659-3-34 ("Well Site Restoration Rules). Each Agreement covers the property owned respectively by the Slaughters and the Lessars and includes an agreement between them and COPC for the protection of surface resources, reclamation of the subject surface property and well site restoration, or damages in lieu thereof, for the surface locations for each of the subject wells. Enclosed are two Affidavits Concerning Surface Use Agreement evidencing COPC's agreement with the Slaughters and the Lessars.

Please advise Jean Semborski with COPC or me if you have questions or require additional information regarding the subject Surface Use Agreements.

Sincerely,

Deanna J. Walker

Phone: 970-498-9677

Fax: 970-498-9687

E-mail: Deanna.J.Walker@conocophillips.com

Enc.

cc: Jean Semborski, ConocoPhillips Company

File: UT/Carbon 171-10; UT 33-530
Slaughter, Harold, et.ux.
UT/Carbon 182; Lessar 20-850
Lessar, Antone A., et.al.

AFFIDAVIT CONCERNING SURFACE USE AGREEMENT


STATE OF COLORADO }
 }
COUNTY OF LARIMER }

DEANNA J. WALKER, being first duly sworn upon her oath, deposes and says:

1. I am a Senior Advisor in the Property Tax, Real Estate, Right of Way and Claims Organization of ConocoPhillips Company, a Delaware corporation duly authorized to transact business in the State of Utah, ("COPC") and am authorized to execute this Affidavit on behalf of said corporation.
2. **Antone A. Lessar and Joanne M. Lessar**, whose address is 844 West 1000 South, Price, Utah, 84501, ("**Surface Owner**") own the surface estate of property located in the **Southwest One-quarter of Section 20, Township 14 South, Range 10 East, S.L.B.&M., Carbon County, Utah** ("Property").
3. COPC owns or operates oil and gas rights, including mineral leases, and may become holder of other oil and gas rights, including mineral leases, underlying and in the vicinity of the Property ("Leases") and desires to enter on the Property for the purposes of conducting oil and gas operations related to such oil and gas rights, including mineral leases.
4. The Surface Owner executed a Surface Use and Damage Agreement effective as of the 15th day of August 2004, which covers the Property. In addition to other agreements and as required by the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R649-3-34 ("Well Site Restoration Rules"), the Surface Use and Damage Agreement sets forth the agreement between the parties for the protection of surface resources, reclamation of the Property and well site restoration, or damages in lieu thereof, for the surface pad locations for COPC's **Lessar 20-850 well** and associated infrastructure, which will be located on the Property. A Memorandum of Surface Use and Damage Agreement is being filed in the public records of Carbon County, Utah.
5. I execute and record this affidavit in accordance with the requirements of the Well Site Restoration Rules.

6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 14th day of September, 2004.


DEANNA J. WALKER
ConocoPhillips Company
Property Tax, Real Estate,
Right of Way and Claims
Senior Advisor

Subscribed, sworn and acknowledged to and by Deanna J. Walker before me this 14th day of September, 2004.


NOTARY PUBLIC
For the State of Colorado

My Commission Expires:

October 15, 2005

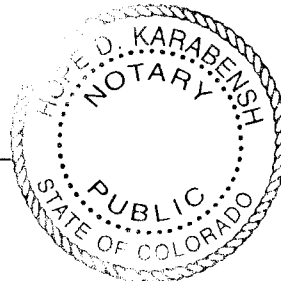


EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Lessar 20-850
NW/4, SW/4, Sec.20, T14S, R10E, SLB & M
1499' FSL, 1164' FWL
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 1225'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 1255' - 1425'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW, USED</u>
15"	40'	12-3/4"	Conductor	New
11"	173'	8-5/8"	24#ST&C	New
7-7/8"	1715'	5-1/2	17#LT&C	New

Cement Program -

Surface Casing:	75 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield. Every attempt will be made to bring cement back to surface.
Production Casing:	100 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.
	90 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 576 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around September 2004.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
ConocoPhillips Company
Lessar 20-850
NW/4, SW/4, Sec. 20, T14S, R10E, SLB&M
1499' FSL, 1164' FWL
Carbon County, Utah

1. Existing Roads

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 1200' of new access is required (See Exhibit "B")

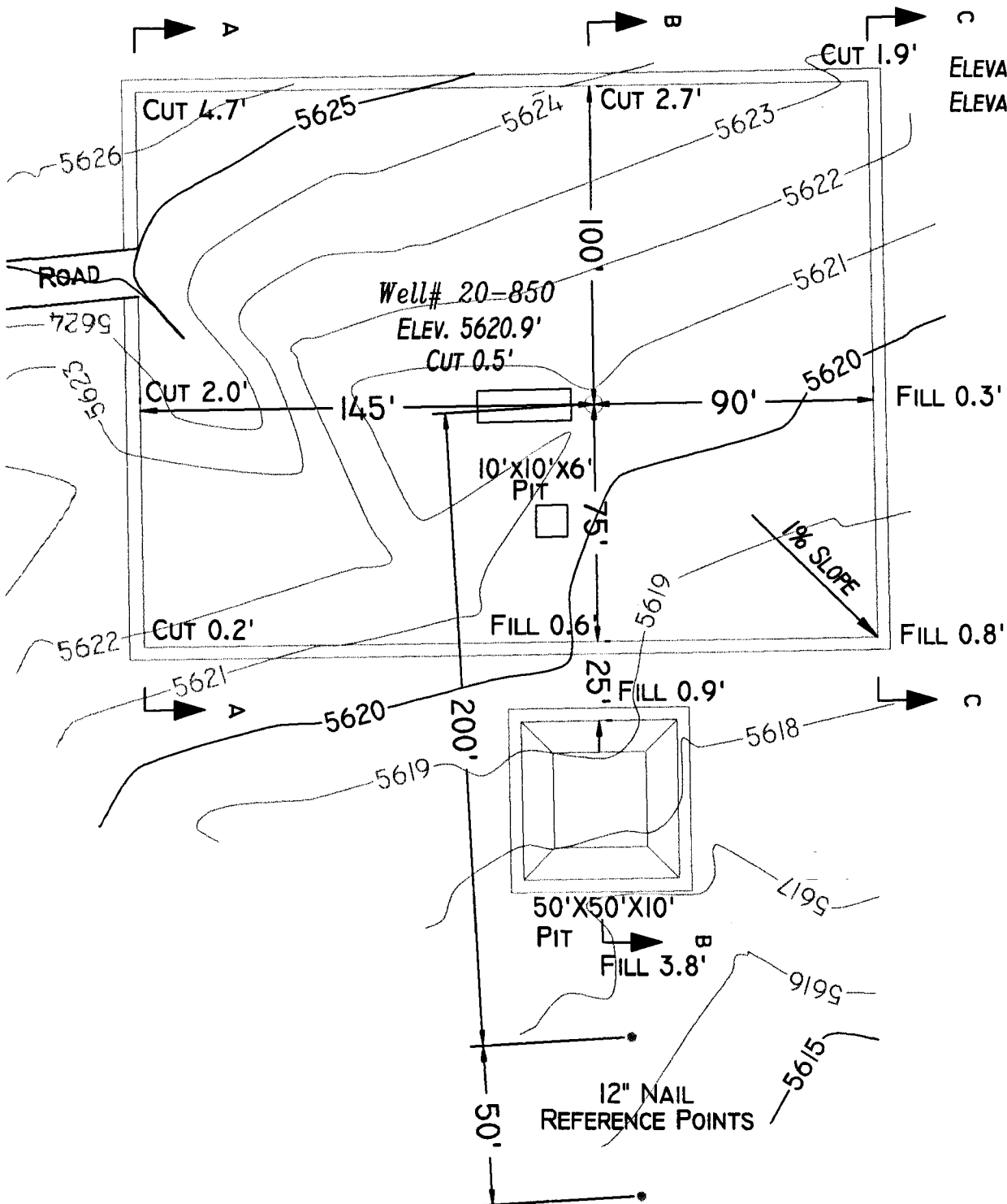
- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 4%
- c. Turnouts: None
- d. Drainage design: 6 culvert(s) may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and Power lines will follow the proposed access road.

3. Location of Existing Wells

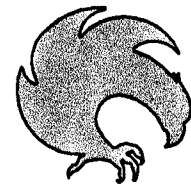
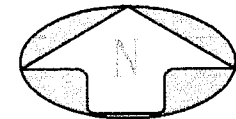
- a. See Exhibit "B". There are 1 proposed and 6 existing wells within a one-mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5620.9'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 5620.4'



Talon Resources, Inc.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonnetv.net

ConocoPhillips Company

LOCATION LAYOUT
 Section 20, T14S, R10E, S.L.B.&M.
 WELL #20-850

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. A-2	DATE: 08/09/04
	SCALE: 1" = 50'
SHEET 2 OF 4	JOB No. 1431

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by Tony Lessar. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

Landowner Contact Information:

Tony Lessar

844 West 1000 South

Price, Utah 84501

Phone: 435-637-4488

12. Other Information:

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 1100 feet to the southwest.
- b. Nearest live water is Carbon Canal located 1000' west.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Jean Semborski
Planning and Compliance Supervisor
ConocoPhillips Company
6825 S. 5300 W. P.O. Box 851
Price, Utah 84501
(435) 613-9777 Ext.21
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative


Excavation Contractor

Larry Jensen, Vice President
Nelco Contractors Inc.
Vice President
(435) 637-3495
(435) 636-5268

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/16/04
Date


Jean Semborski
Planning and Compliance Supervisor
ConocoPhillips Company

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 4A

Bond No. 6196922

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY as Principal,
and

(surety name) SAFECO INSURANCE COMPANY OF AMERICA as Surety, duly authorized
and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100***** dollars (\$ 80,000.00)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and
benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and
severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening,
repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of
oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

X Blanket Bond: To cover all wells drilled in the State of Utah

____ Individual Bond: Well No: _____
Section: _____ Township: _____ Range: _____
County: _____, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and
requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells
and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized
officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02.

(Corporate or Notary Seal here)

Attestee: [Signature] Date: 12-30-02

CONOCOPHILLIPS COMPANY
Principal (company name)
By James F. Hughes Corporate Insurance
Name (print) Title Manager
James F. Hughes
Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal
to be affixed this

1ST day of JANUARY, 20 03.

(Corporate or Notary Seal here)

Carolyn E. Wheeler
Attestee: [Signature] Date: 12/20/2002

CAROLYN E. WHEELER
NOTARY PUBLIC
MY COMMISSION EXPIRES: NOVEMBER 1, 2006
(5/2002)

SAFECO INSURANCE COMPANY OF AMERICA
Surety Company (Attach Power of Attorney)
By TINA MARIE FOSTER ATTORNEY-IN-FACT
Name (print) Title
Tina Marie Foster
Signature
C/O MARSH USA INC.
Surety Mailing Address
P.O. BOX 36012, KNOXVILLE, TN 37930-6012
City State Zip

RIDER

To be attached to Bond No. 6196922 issued by

AFECO INSURANCE COMPANY OF AMERICA

As Surety) in the amount of Eighty Thousand Dollars and 00 Cents

(\$80,000.00)

Dollars, effective the 1st day of January, 2003

ON BEHALF OF CONOCOPHILLIPS COMPANY

IN FAVOR OF STATE OF UTAH

In consideration of the premium charged for the attached bond, it is mutually understood and agreed by the Principal and the Surety that: THE BOND AMOUNT IS HEREBY INCREASED FROM THE ABOVE TO: ONE HUNDRED TWENTY THOUSAND DOLLARS AND NO/100*****(\$120,000.00)

All other items, limitations and conditions of said bond except as herein expressly modified shall remain unchanged.

This rider shall be effective as of the 23rd day of January, 2004

Signed, sealed and dated this the 23rd day of January, 2004

CONOCOPHILLIPS COMPANY

Principal

BY Susan F. Short
Susan F. Short
Assistant Secretary

SAFECO INSURANCE COMPANY OF AMERICA

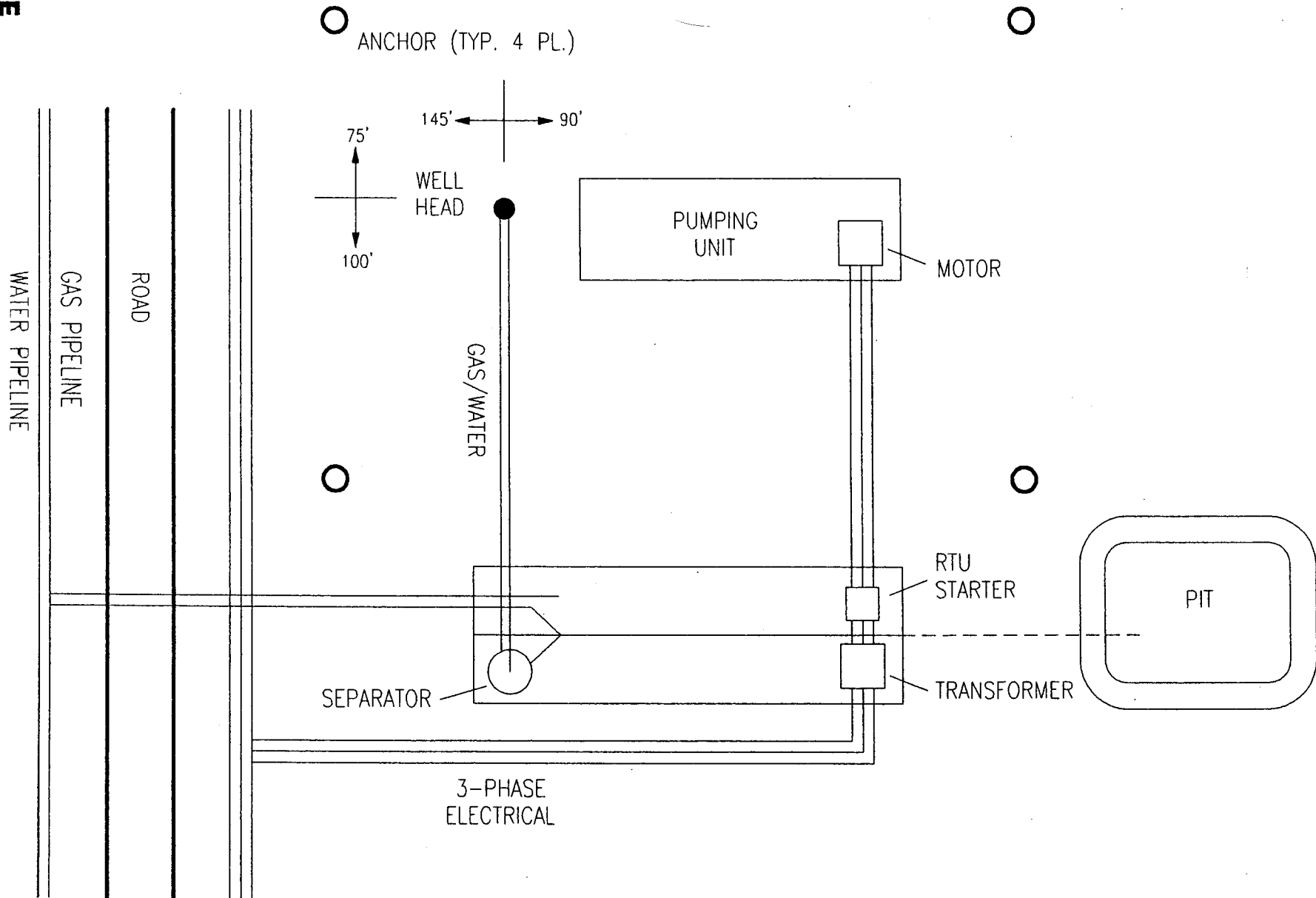
Surety

Accepted:

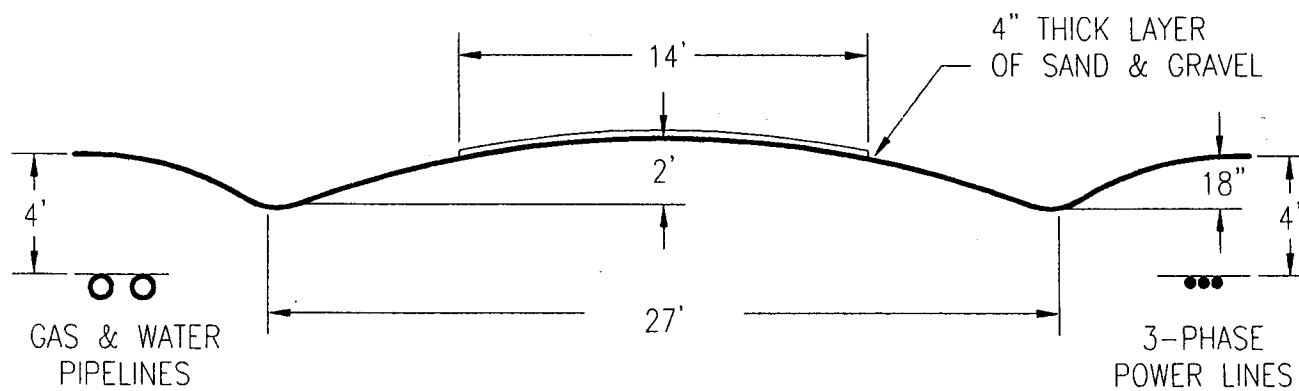
BY Joy M. Williams
JOY M. WILLIAMS, Attorney-in-Fact

Bond 22a

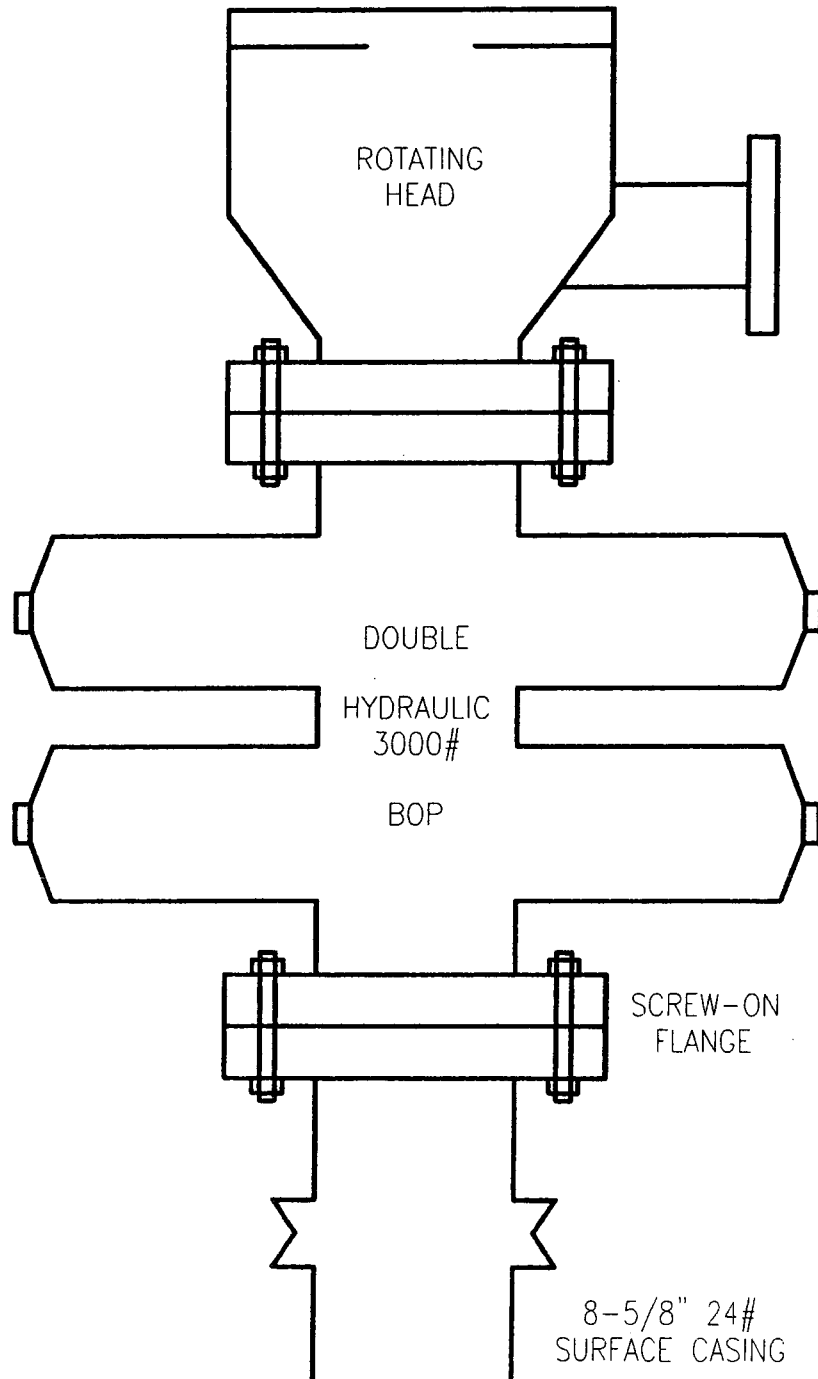
CONOCOPHILLIPS WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION



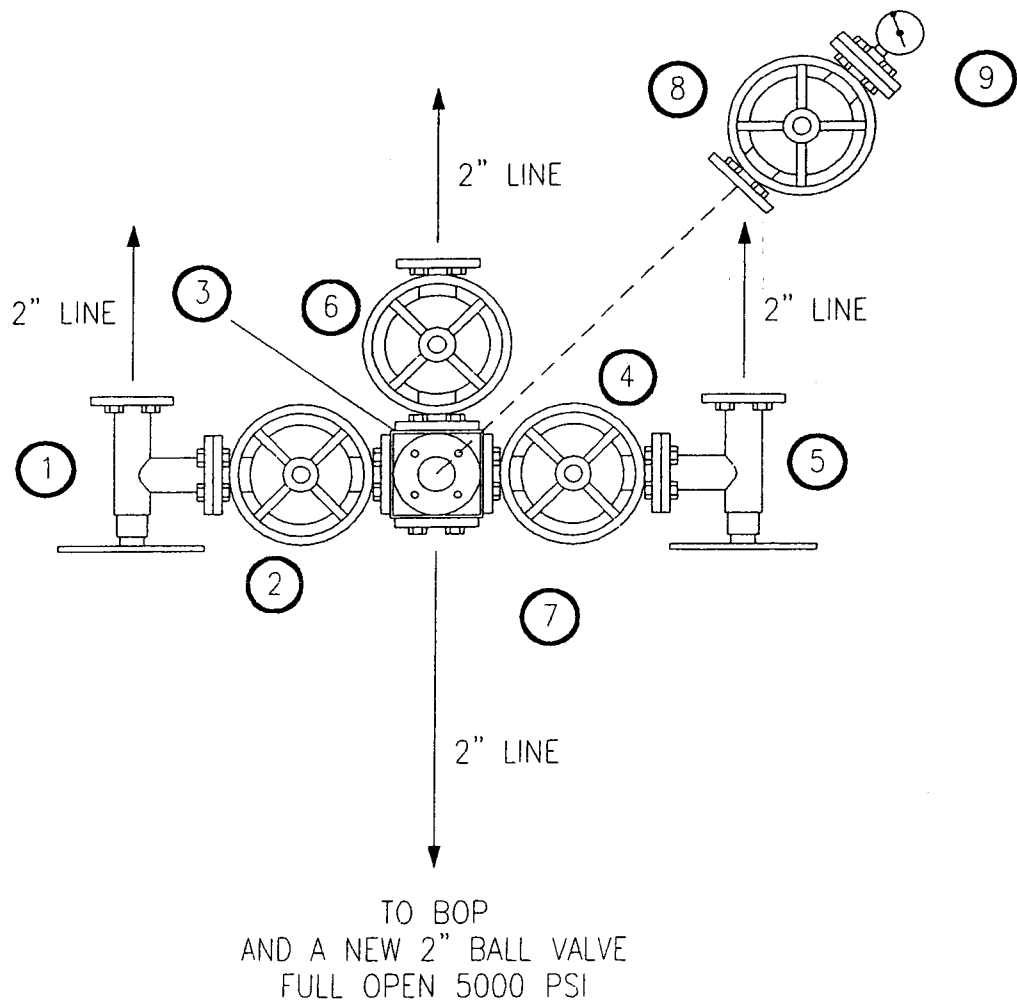
DIVERTER HEAD



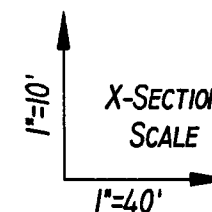
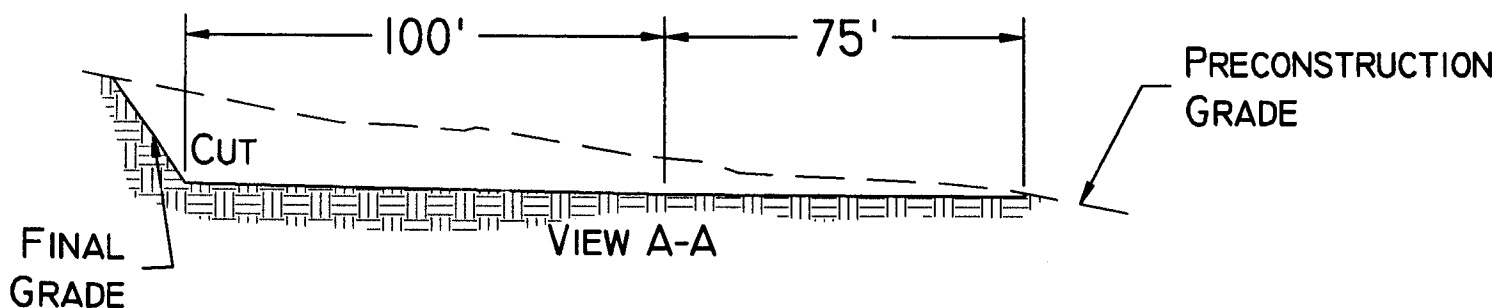
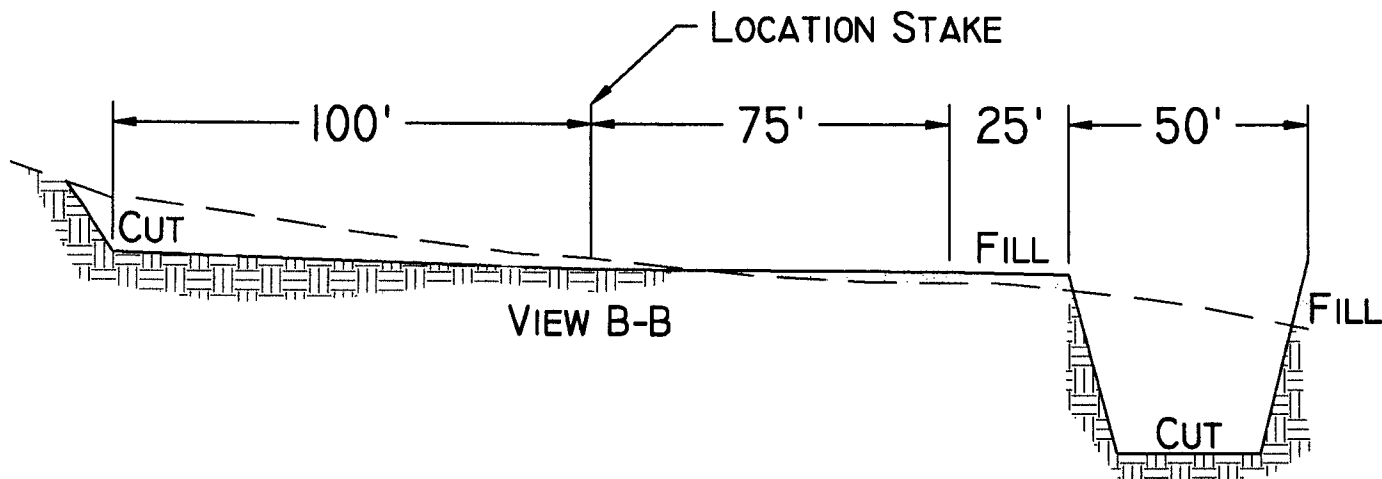
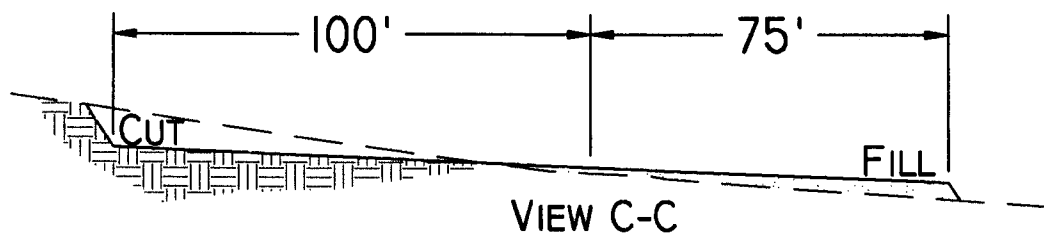
- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



MANIFOLD



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



Talon Resources, Inc.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talonres@netv.net

ConocoPhillips Company

TYPICAL CROSS SECTION
Section 20, T14S, R10E, S.L.B.&M.
WELL #20-850

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. C-1	DATE: 08/09/04
	SCALE: 1" = 40'
SHEET 3 of 4	JOB No. 1431

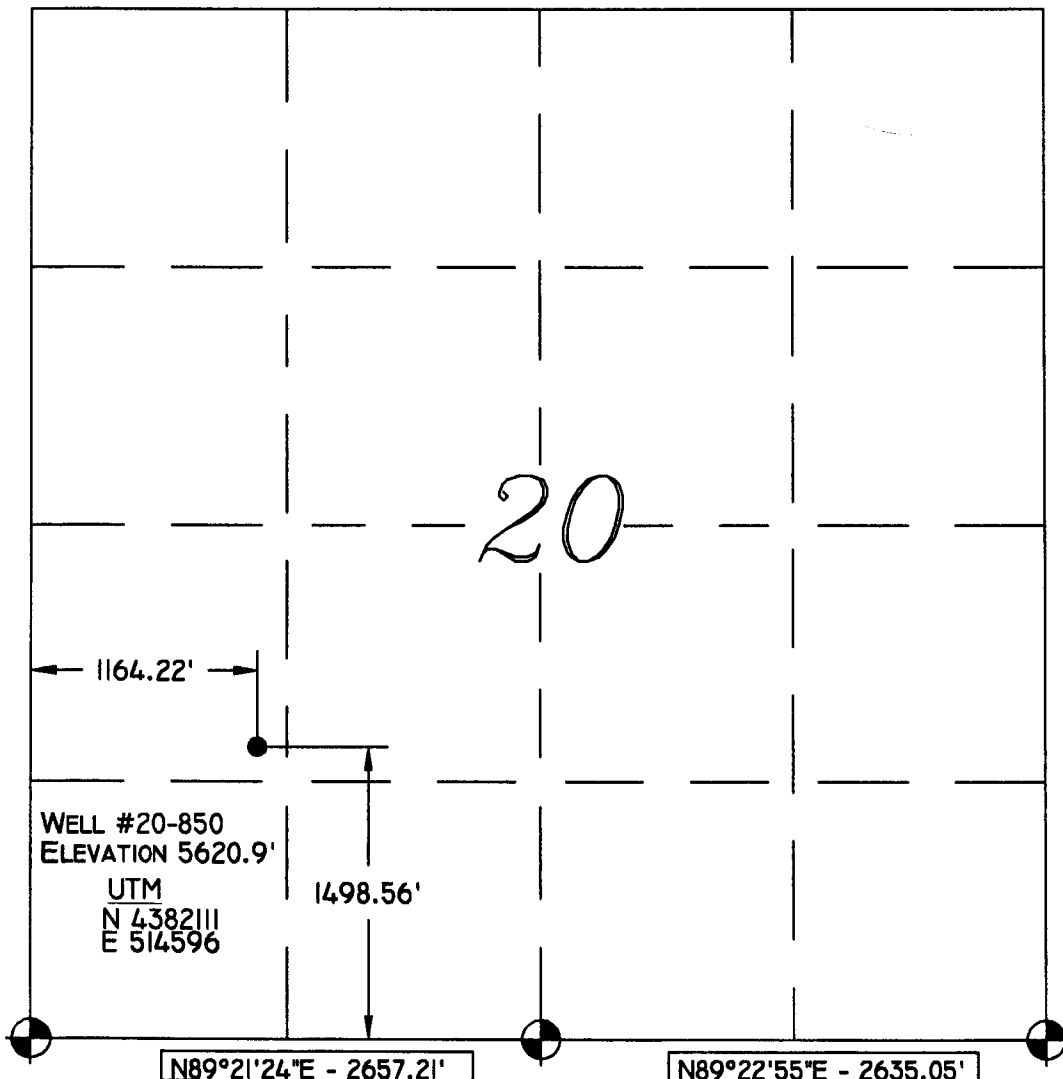
APPROXIMATE YARDAGES

CUT
(6")TOPSOIL STRIPPING = 750 Cu. Yds.
REMAINING LOCATION = 1,875 Cu. Yds.
(INCLUDING TOPSOIL STRIPPING)

TOTAL CUT (INCLUDING PIT) = 2,405 Cu. Yds.
TOTAL FILL = 270 Cu. Yds.

Range 10 East

(5240.40')



LEGEND

- DRILL HOLE LOCATION
- ⊙ METAL CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- △ CALCULATED CORNER
- () GLO
- GPS MEASURED

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°35'26"N
110°49'48"W

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

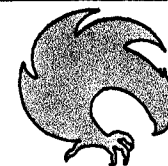
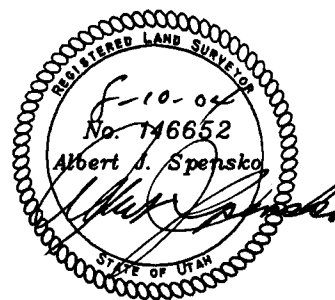
BASIS OF ELEVATION OF 5623' BEING AT THE NORTHWEST SECTION CORNER OF SECTION 29, TOWNSHIP 14 SOUTH, RANGE 10 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PRICE QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE NW1/4 SW1/4 OF SECTION 20, T14S, R10E, S.L.B.&M., BEING 1498.56' NORTH AND 1164.22' EAST FROM THE SOUTHWEST SECTION CORNER OF SECTION 20, T14S, R10E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonnetv.net

ConocoPhillips Company

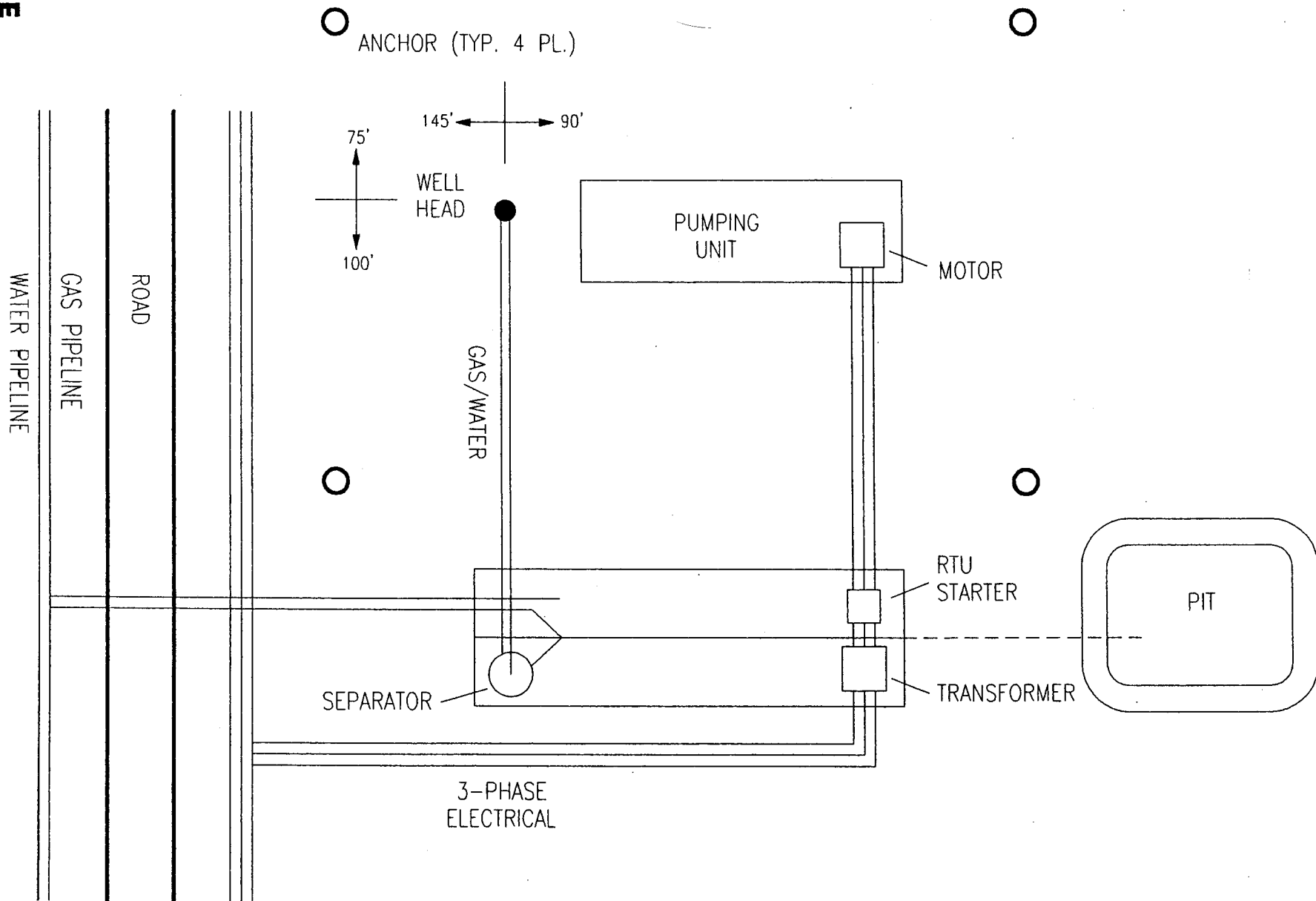
WELL #20-850
Section 20, T14S, R10E, S.L.B.&M.
Carbon County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 08/09/04
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1431

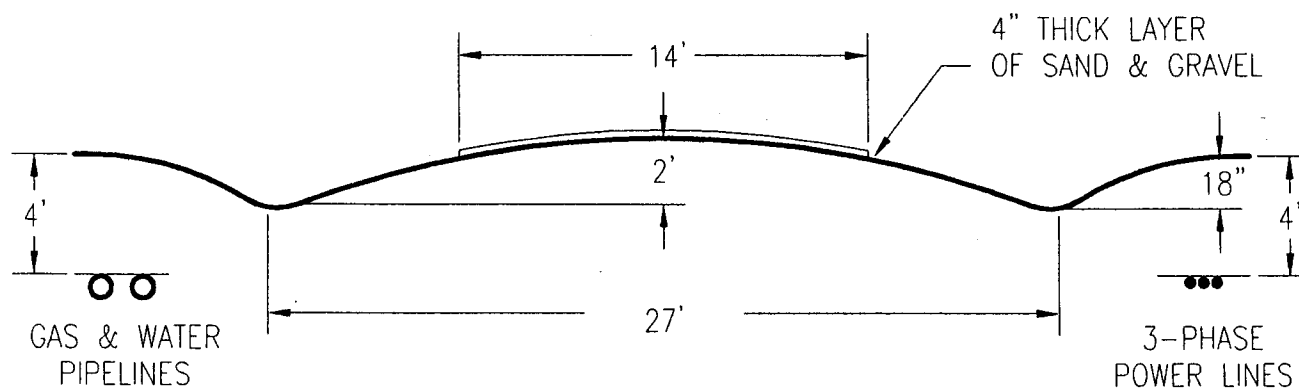
GRAPHIC SCALE

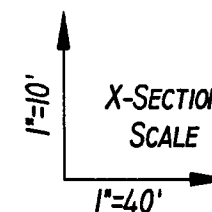
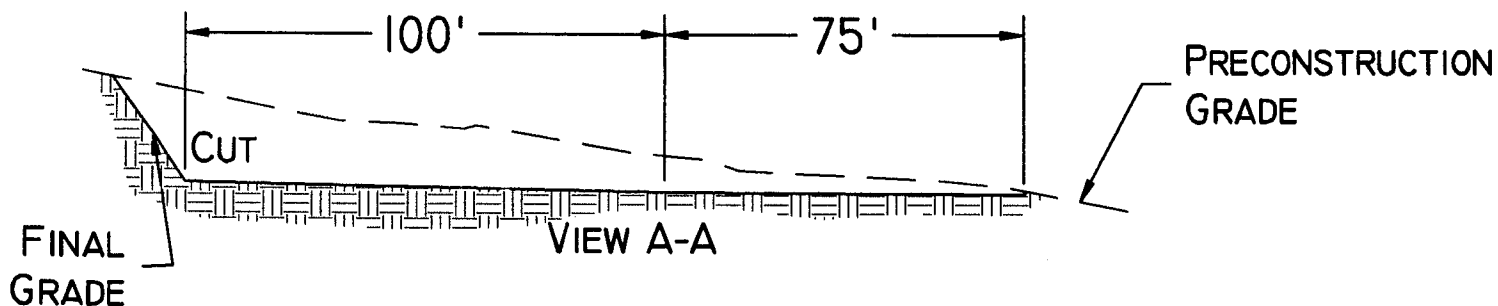
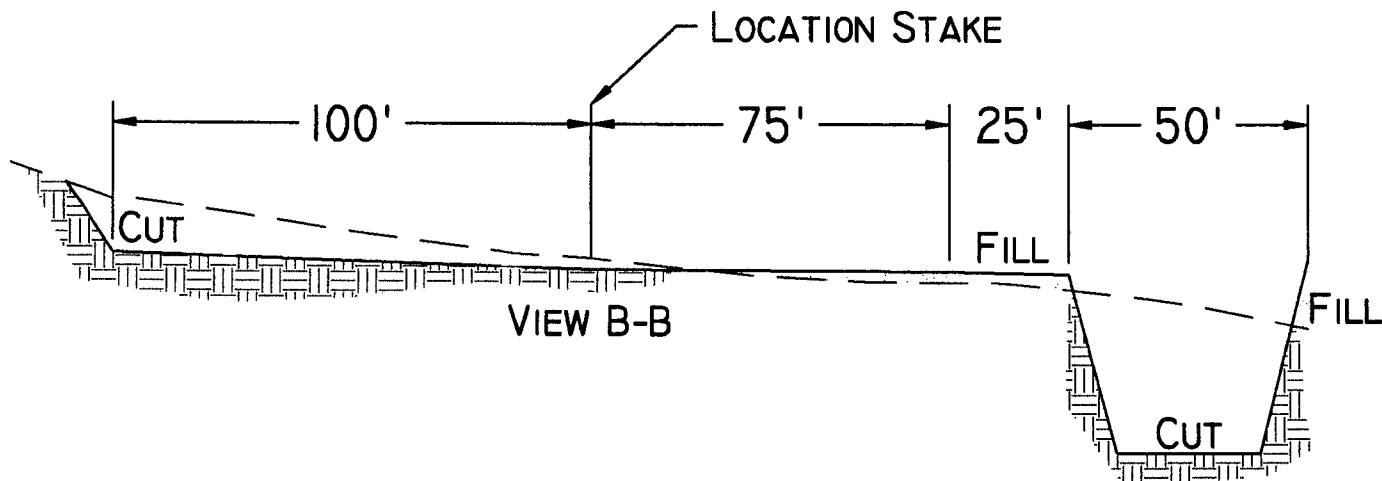
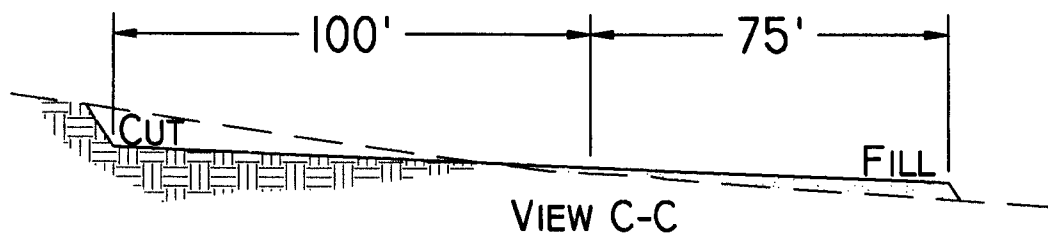
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

CONOCOPHILLIPS WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION





SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



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TYPICAL CROSS SECTION
Section 20, T14S, R10E, S.L.B.&M.
WELL #20-850

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. C-1	DATE: 08/09/04
	SCALE: 1" = 40'
SHEET 3 of 4	JOB No. 1431

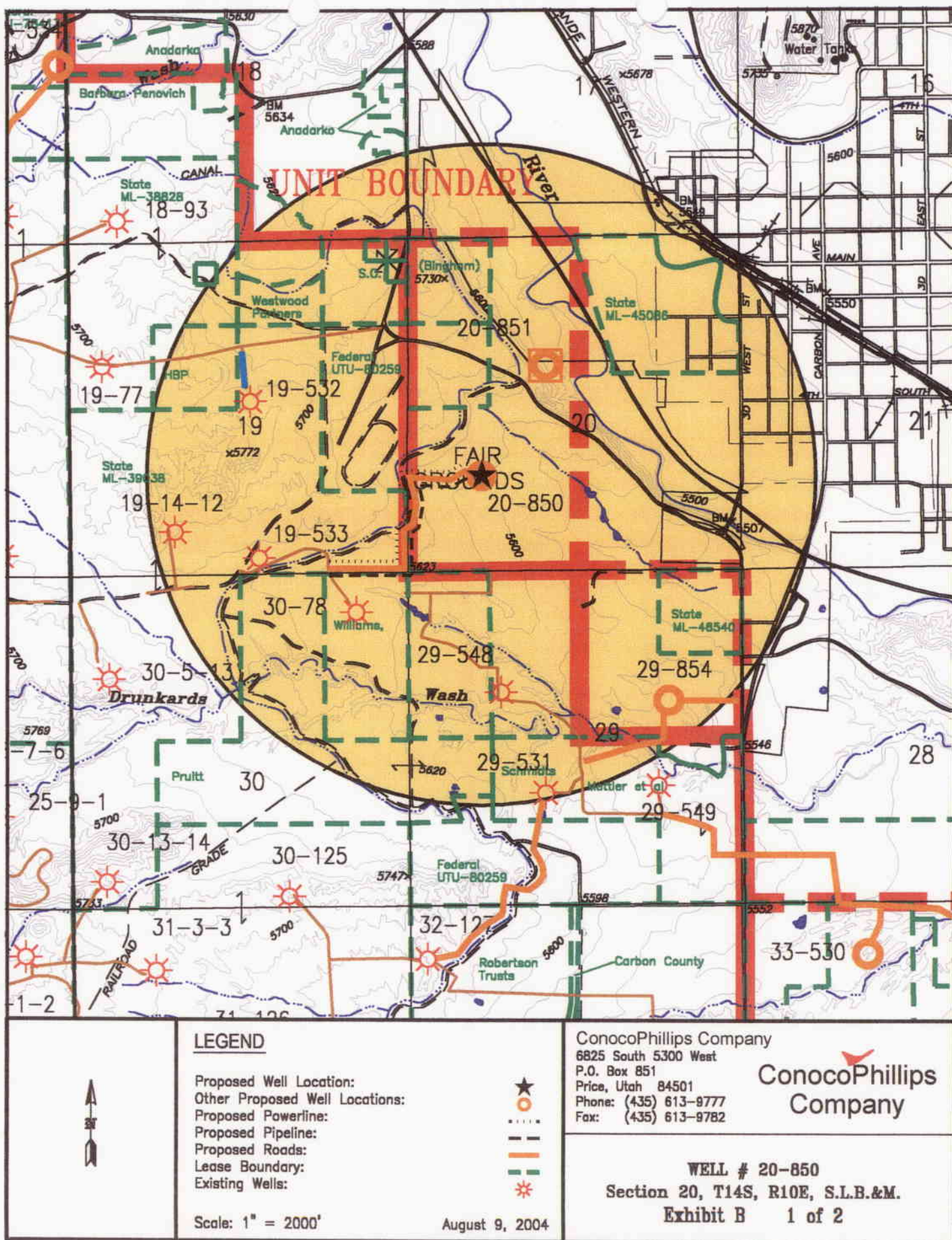
APPROXIMATE YARDAGES

CUT
(6")TOPSOIL STRIPPING = 750 Cu. Yds.

REMAINING LOCATION = 1,875 Cu. Yds.
(INCLUDING TOPSOIL STRIPPING)

TOTAL CUT (INCLUDING PIT) = 2,405 Cu. Yds.

TOTAL FILL = 270 Cu. Yds.



TOPOI map printed on 08/10/04 from "Phillips-20-850.tpo" and "Untitled.tpg"
110°53.000' W 110°51.000' W 110°49.000' W 110°47.000' W 110°45.000' W WGS84 110°42.000' W

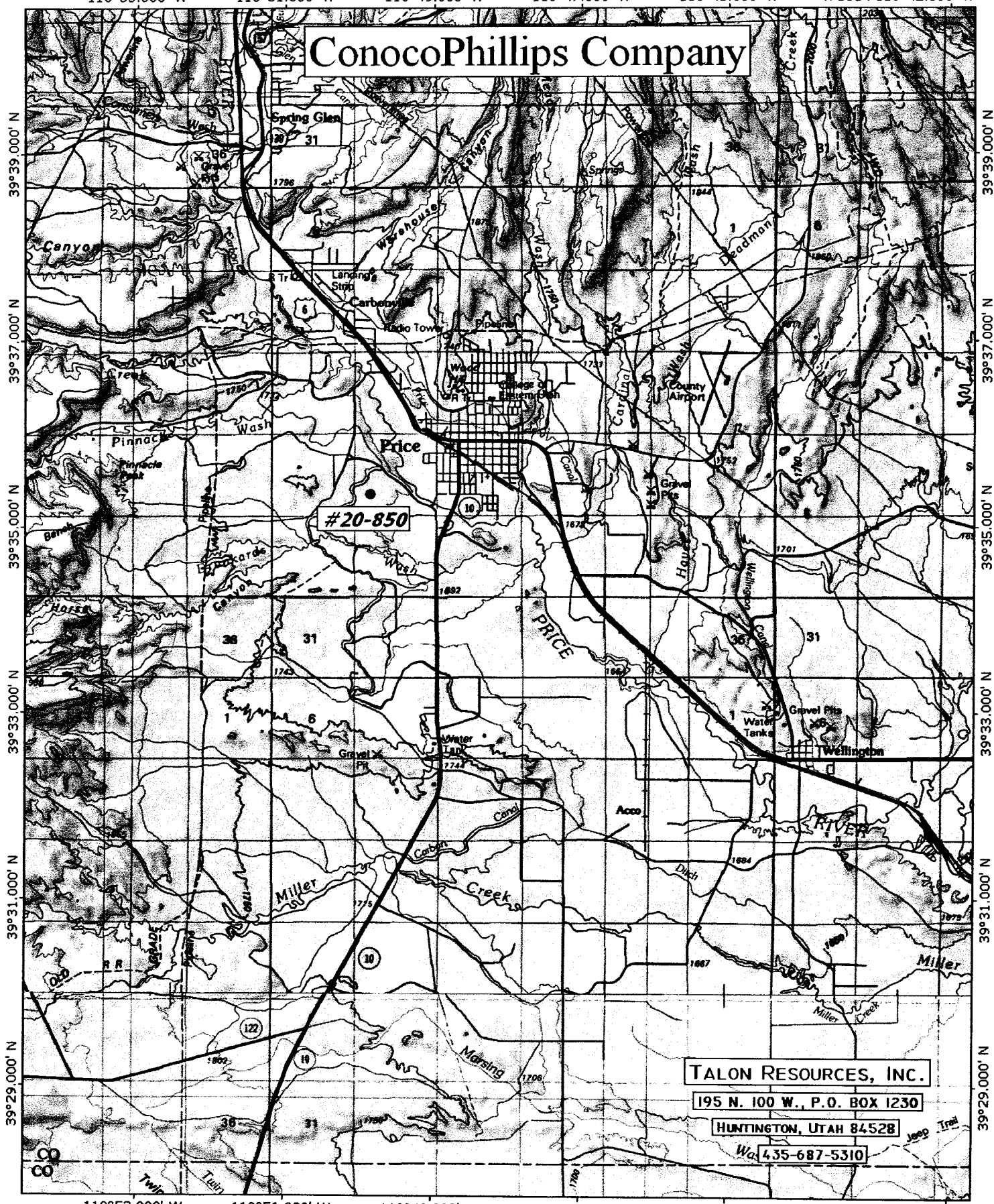
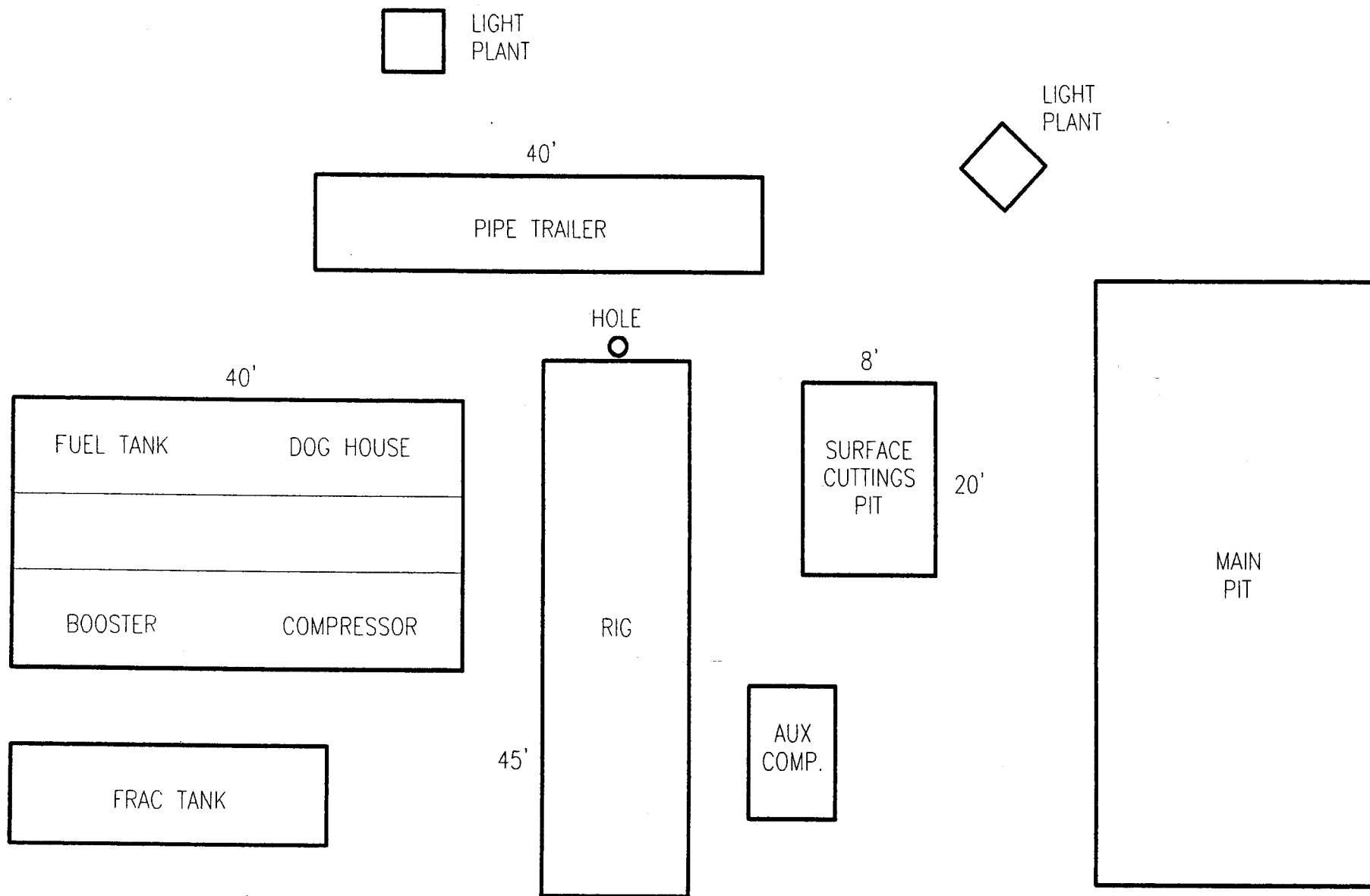


EXHIBIT C

APPROXIMATE LAYOUT OF RIG & EQUIPMENT



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

003

APD RECEIVED: 09/23/2004

API NO. ASSIGNED: 43-007-31014

WELL NAME: LESSAR 20-850

OPERATOR: CONOCOPHILLIPS COMPANY (N2335)

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

NWSW 20 140S 100E

SURFACE: 1499 FSL 1164 FWL

BOTTOM: 1499 FSL 1164 FWL

CARBON

UNDESIGNATED (2)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? ~~NO~~ YES

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/8/04
Geology		
Surface		

LATITUDE: 39.59026

LONGITUDE: -110.8298

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196922)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. MUNICIPAL)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit _

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

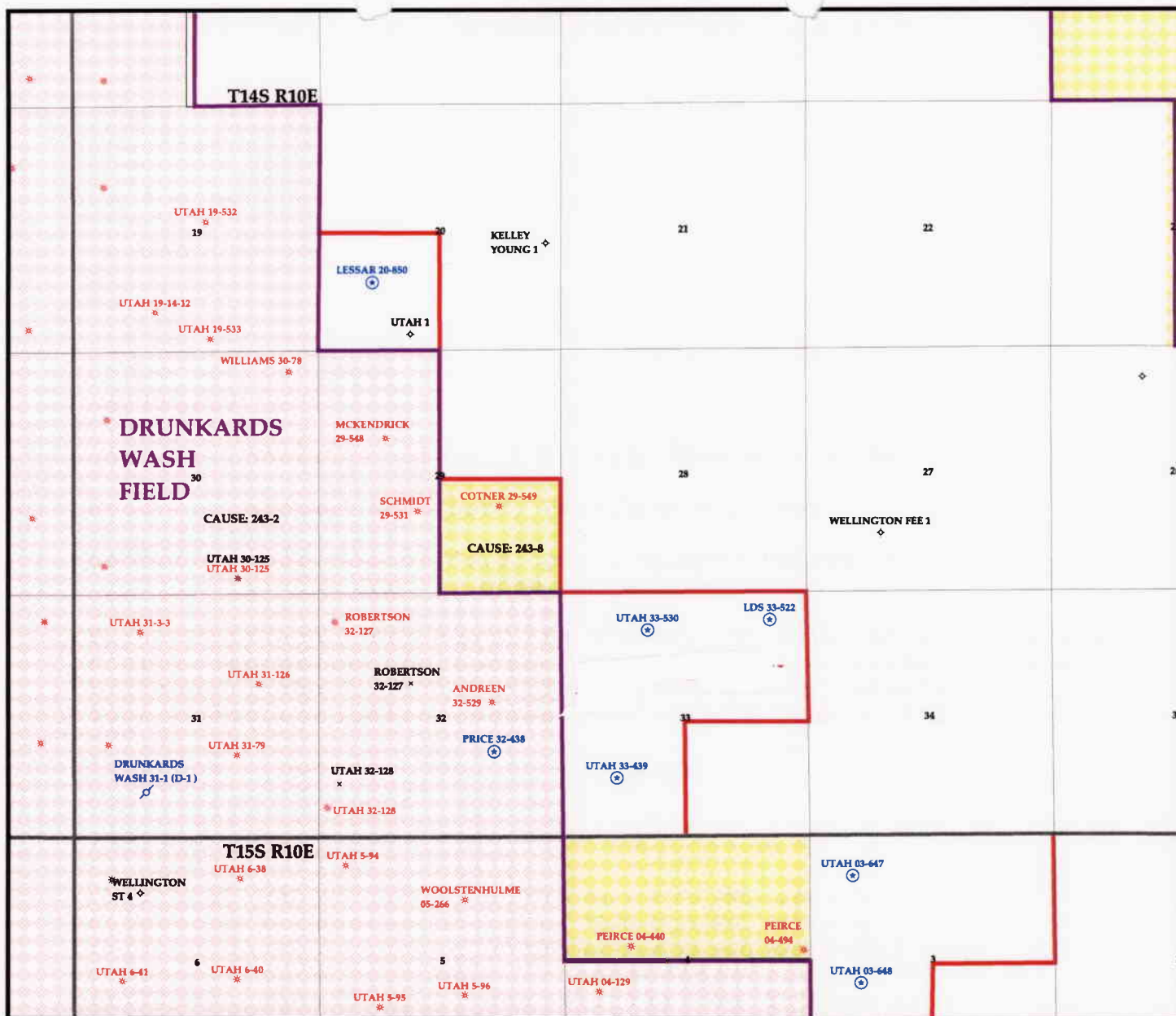
COMMENTS:

Needs Permit (8-18-04)

STIPULATIONS:

1- Spacing Shp

2- STATEMENT OF BASIS



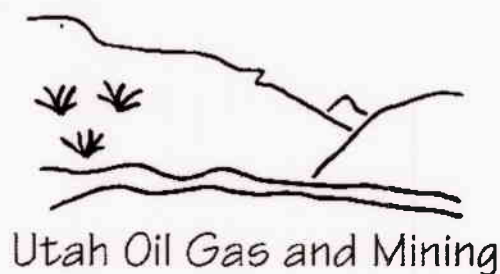
OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC. 20 T.14S R.10E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

SPACING: R649-3-3 / EXCEPTION LOCATION



Wells

- ⬮ GAS INJECTION
- ⬮ GAS STORAGE
- × LOCATION ABANDONED
- ⬮ NEW LOCATION
- ⬮ PLUGGED & ABANDONED
- ⬮ PRODUCING GAS
- ⬮ PRODUCING OIL
- ⬮ SHUT-IN GAS
- ⬮ SHUT-IN OIL
- × TEMP. ABANDONED
- ⬮ TEST WELL
- ⬮ WATER INJECTION
- ⬮ WATER SUPPLY
- ⬮ WATER DISPOSAL

Units.shp

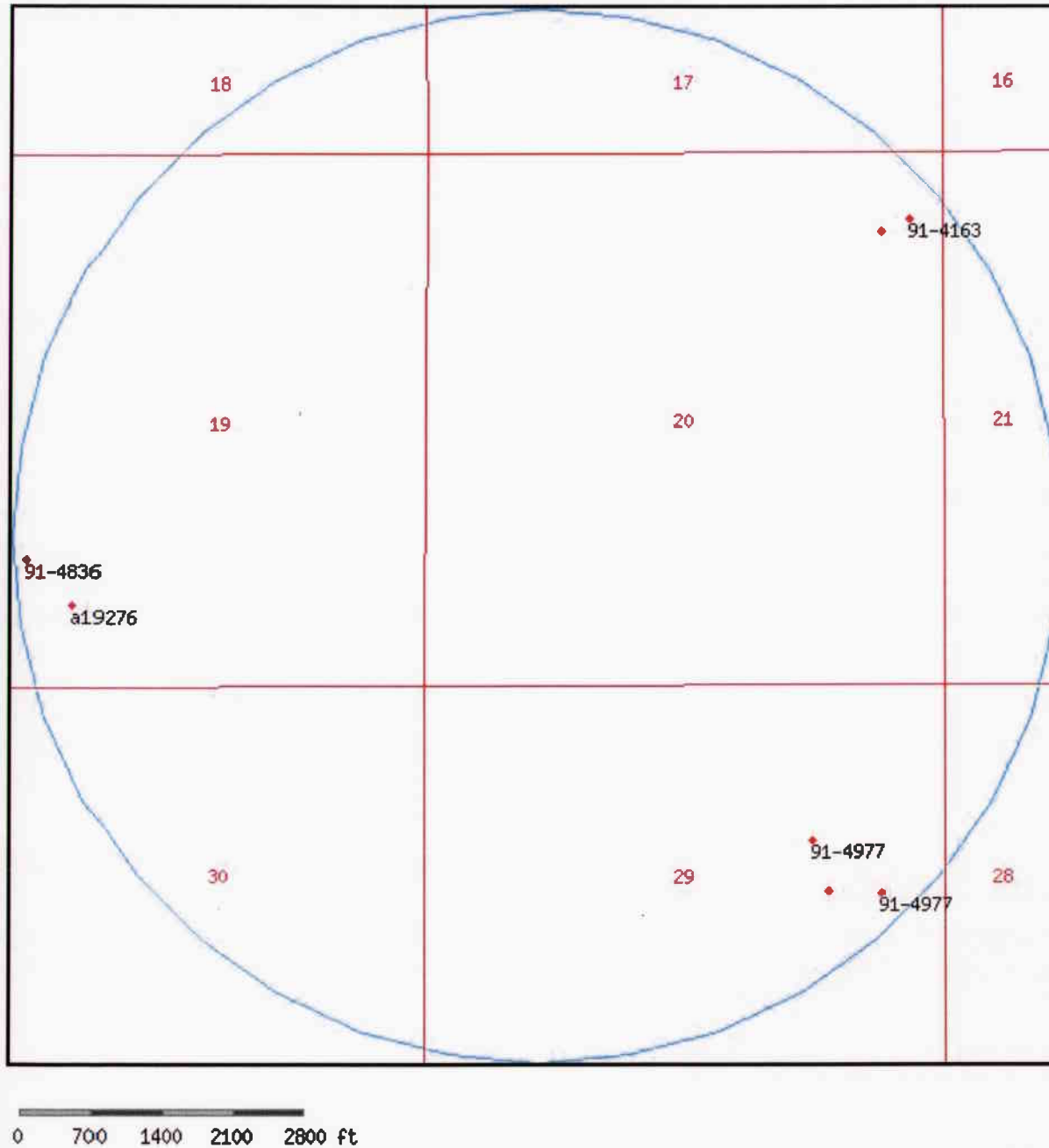
- ⬮ EXPLORATORY
- ⬮ GAS STORAGE
- ⬮ NF PP OIL
- ⬮ NF SECONDARY
- ⬮ PENDING
- ⬮ PI OIL
- ⬮ PP GAS
- ⬮ PP GEOTHERML
- ⬮ PP OIL
- ⬮ SECONDARY
- ⬮ TERMINATED

Fields.shp

- ⬮ ABANDONED
- ⬮ ACTIVE
- ⬮ COMBINED
- ⬮ INACTIVE
- ⬮ PROPOSED
- ⬮ STORAGE
- ⬮ TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 29-SEPTEMBER-2004



Water Rights



State Online Services

Agency List

Business.utah.gov

Search Utah.gov



UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.03.26.00 Rundate: 09/30/2004 05:06 PM

Radius search of 5280 feet from a point N1499 E1164 from the SW corner, section 20, Township 14S, Range 10E, SL
b&m Criteria:wrtypes=W,C,E podtypes=S,U,D,Sp,P status=U,A,P usetypes=all

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Lessar 20-850
API NUMBER: 43-007-31014
LEASE: Fee **FIELD/UNIT:** _____
LOCATION: 1/4,1/4 NWSW **Sec:** 20 **TWP:** 14S **RNG:** 10E 1499 FSL 1164 FWL
LEGAL WELL SITING: _____ F **SEC. LINE;** _____ F **1/4,1/4 LINE;** _____ F **ANOTHER WELL.**
GPS COORD (UTM): X =514616 E; Y =4382088 N **SURFACE OWNER:** Tony Lessar.

PARTICIPANTS

M. Jones (DOGM), Jean Semborski and Deanna Walker (ConocoPhillips), Tony Lessar (surface owner).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~1 mile southwest of Price, Utah. Staked location lies west on property owned by Tony Lessar. The immediate area surrounding the proposed well is agricultural. Access to this well will be along existing and newly constructed ConocoPhillips gas field roads from the south and west. Approximately 1200' of new access road will be built for this location. The direct area drains to the east eventually into the Price River, a year-round live water source ~.75 miles east of the proposed location.

SURFACE USE PLAN

CURRENT SURFACE USE: Agriculture activities.

PROPOSED SURFACE DISTURBANCE: 175' x 235' w/ 50' x 50' x 10' (excluded) pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 9 proposed, producing, and/or PA wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): The closest residential dwelling is approximately 530' west of the proposed gas well. Approximately 5-8 residences are within 1320' of the proposed well. Access will be from the southwest. All proposed new access for this well will be on surface owned by Tony Lessar and Carbon County. The well and its access might have minor impacts to the closest residents primarily during drilling and completion activities, which will be within a 1 week time period. Daylight hour work will be the company policy on this well.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Potential for a high water table due to seepage from the Carbon Canal.

FLORA/FAUNA: Russian Olive, grasses, weeds, other forbs, small game, rodents, fowl.

SOIL TYPE AND CHARACTERISTICS: Clay loam.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 50'x50'x10', exterior to location.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: In negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: In process by Senco-Pheonix.

OTHER OBSERVATIONS/COMMENTS**ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

August 18, 2004 / 12:00 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>8</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Lessar 20-850
API NUMBER: 43-007-31014
LOCATION: 1/4, 1/4 NWSW Sec: 20 TWP: 14 S. RNG: 10 E. 1499 FSL 1164 FWL

Geology/Ground Water:

A silty, poorly-permeable soil is developed on Quaternary Slope Wash that covers the lower portion of the Blue Gate Shale Member of the Mancos Shale. No aquifers with high quality ground water are likely to be encountered. The proposed casing and cement program will adequately isolate any water-bearing strata encountered during drilling. Several surface and five underground water rights have been filed within a mile of the location. Four of the underground water rights are in ConocoPhillips' name. The sole other underground water right is a private water supply well of apparent long standing. It is not known whether it is still active. The area drains to Drunkards Wash and the Price River.

Reviewer: Christopher J. Kierst **Date:** 9/30/2004

Surface:

Proposed location is ~1 mile southwest of Price, Utah. Staked location lies west on property owned by Tony Lessar. The immediate area surrounding the proposed well is agricultural. Access to this well will be along existing and newly constructed ConocoPhillips gas field roads from the south and west. Approximately 1200' of new access road will be built for this location. The direct area drains to the east eventually into the Price River, a year-round live water source ~.75 miles east of the proposed location. The closest residential dwelling is approximately 530' west of the proposed gas well. Approximately 5-8 residences are within 1320' of the proposed well. Access will be from the southwest. All proposed new access for this well will be on surface owned by Tony Lessar and Carbon County. The well and its access might have minor impacts to the closest residents primarily during drilling and completion activities, which will be within a 1 week time period. Daylight hour work will be the company policy on this well. Jean Semborski and Deanna Walker represented ConocoPhillips, while Tony Lessar was in attendance, representing the surface ownership. Carbon County was invited but chose not to attend this on-site evaluation.

Reviewer: Mark L. Jones

Date: August 30, 2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
91-263	Surface S800 W620 NE 20 14S 10E SL		P	19590428	IS	0.100	0.000	MAX FAUSETT P.O. BOX 202
91-4163	Underground S680 W350 NE 20 14S 10E SL		P	19240000	O	0.100	0.000	G.S.A. ASSOCIATES L.C. 1190 NORTH SPRING CREEK PLACE
91-4835	Underground N1320 E1320 SW 19 14S 10E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4836	Underground N1320 E1320 SW 19 14S 10E SL		U	19930623	IMOS	15.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4952	Underground N860 E1780 SW 19 14S 10E SL		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4977	Surface S1550 E1300 N4 29 14S 10E SL		A	19950627	I	0.000	4.370	BLAKE LIDDELL 1398 SOUTH FAIRGROUNDS ROAD
91-4977	Surface S2060 E1460 N4 29 14S 10E SL		A	19950627	I	0.000	4.370	BLAKE LIDDELL 1398 SOUTH FAIRGROUNDS ROAD
91-4977	Surface S2080 E1980 N4 29 14S 10E SL		A	19950627	I	0.000	4.370	BLAKE LIDDELL 1398 SOUTH FAIRGROUNDS ROAD CONOCOPHILLIPS

a19276	Underground	A	19950831 IMS	5.000	0.000	COMPANY
	N860 E1780 SW 19					P. O. BOX 851
	14S 10E SL					

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

**UTAH DIVISION OF WATER RIGHTS**

Select Related Information

(WARNING: Water Rights makes NO claims as to the accuracy of this data)

WRNUM: 91-4163 APPLICATION/CLAIM NO.: U22871 CERT. NO.:

OWNERSHIP*****

NAME: G.S.A. Associates L.C.
ADDR: 1190 North Spring Creek Place
Springville UT 84663-0744
LAND OWNED BY APPLICANT? Yes

DATES, ETC.*****

FILED:	PRIORITY: 00/00/1924	PUB BEGAN:	PUB ENDED:	NEWSPAPER:
ProtestEnd:	PROTESTED: [No]	HEARNG HLD:	SE ACTION: []	ActionDate:
EXTENSION:	ELEC/PROOF:[]	ELEC/PROOF:	CERT/WUC:	LAP, ETC:
RENOVATE:	RECON REQ:	TYPE: []		
PD Book No.	Map:			
Type of Right: Underground Water Claim	Source of Info: Underground Water Claim	Status:		

LOCATION OF WATER RIGHT*****

FLOW: 0.1 cfs SOURCE: Underground Water Well
COUNTY: Carbon COMMON DESCRIPTION:

POINT OF DIVERSION -- UNDERGROUND: (If link is present, it indicates additional well data is available)
(1) S 680 ft W 350 ft from NE cor, Sec 20, T 14S, R 10E, SLBM
Comment:

USES OF WATER RIGHT*****

WATER RIGHT CLAIMS IN COMMON: 4163
.....
 ###INDUSTRIAL Water used in conjunction with manufacturing of ice & cold storage process.

*****END OF DATA*****

10-04 ConocoPhillips Lessa 10-850

Casing Schematic

Mancos

Surface

8-5/8"
MW 8.4
Frac 19.

TOC @
5.

Surface
173. MD

w/18% Washout
Surface w/17% Washout

BHP

$$(0.52)(1725)(8.4) = 753$$

Anticipate 576

TOC @
532.

Gas

$$(0.12)(1725) = 207$$

$$MASP = 546$$

BOPE - 3,000 ✓

Surf csg - 2950
70% = 2065

Proposed: Test to 1900 psi ✓

Adequate

DWD

10/8/04

5-1/2"
MW 8.4

Production
1725. MD

1212
TOC Tail

1225
Bluegate / Ferron

w/15% Washout
Surface w/3% Washout

Well name:	10-04 ConocoPhillips Lessar 20-850		
Operator:	ConocoPhillips Company		
String type:	Surface	Project ID:	43-007-31014
Location:	Carbon		

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 67 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 3 ft

Cement top: 5 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 75 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 151 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,725 ft
Next mud weight: 8.400 ppg
Next setting BHP: 753 psi
Fracture mud wt: 19.000 ppg
Fracture depth: 401 ft
Injection pressure 396 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	173	8.625	24.00	J-55	ST&C	173	173	7.972	1133

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	75	1370	18.148	75	2950	39.08	4	244	58.77 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: October 1, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 173 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	10-04 ConocoPhillips Lessar 20-850	
Operator:	ConocoPhillips Company	
String type:	Production	Project ID: 43-007-31014
Location:	Carbon	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 532 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 753 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 1,505 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	1725	5.5	17.00	N-80	LT&C	1725	1725	4.767	12374
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	753	6290	8.356	753	7740	10.28	29	348	11.87 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: October 1, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1725 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

October 12, 2004

ConocoPhillips Company
P O Box 851
Price, UT 84501Re: Lessar 20-850 Well, 1499' FSL, 1164' FWL, NW SW, Sec. 20, T. 14 South,
R. 10 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31014.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

A small handwritten mark, possibly a stylized "J" or "for".

John R. Baza
Associate Directorpab
Enclosures

cc: Carbon County Assessor

Operator: ConocoPhillips Company
Well Name & Number Lessar 20-850
API Number: 43-007-31014
Lease: Fee

Location: NW SW **Sec.** 20 **T.** 14 South **R.** 10 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 851 Price UT 84501		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1499' FSL, 1164' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 T14 R10 S		8. WELL NAME and NUMBER: Lessar 20-850
PHONE NUMBER: (435) 613-9777		9. API NUMBER: 4300731014
		10. FIELD AND POOL, OR WILDCAT: Undesignated
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that ConocoPhillips Company is requesting a one year extension on the permit expiration date for the Lessar 20-850 well location. This well is inside of the Drunkards Wash Federal Unit and more than 460' from the unit boundary.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

NAME (PLEASE PRINT) **Jean Semborski**

TITLE **Construction/Asset Integrity Supervisor**

SIGNATURE *Jean Semborski*

DATE **10/20/2005**

(This space for State use only)

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-31014
Well Name: Lessar 20-850
Location: NW/4SW/4 Section 20, T14S, R10E
Company Permit Issued to: ConocoPhillips Company
Date Original Permit Issued: 10/12/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

10/20/2005

Date

Title: Construction/Asset Integrity Supervisor

Representing: ConocoPhillips Company

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

Drunkards Wash UTU-67921X

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

8. WELL NAME and NUMBER:

Lessor 20-850

2. NAME OF OPERATOR:

ConocoPhillips Company

9. API NUMBER:

4300731014

3. ADDRESS OF OPERATOR:

P.O. Box 851

CITY Price

STATE UT

ZIP 84501

PHONE NUMBER:

(435) 613-9777

10. FIELD AND POOL, OR WILDCAT:

Undesignated

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1499' FSL, 1164' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 14S 10E S

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



ACIDIZE



DEEPEN



REPERFORATE CURRENT FORMATION



ALTER CASING



FRACTURE TREAT



SIDETRACK TO REPAIR WELL



CASING REPAIR



NEW CONSTRUCTION



TEMPORARILY ABANDON



CHANGE TO PREVIOUS PLANS



OPERATOR CHANGE



TUBING REPAIR



CHANGE TUBING



PLUG AND ABANDON



VENT OR FLARE

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



CHANGE WELL NAME



PLUG BACK



WATER DISPOSAL



CHANGE WELL STATUS



PRODUCTION (START/RESUME)



WATER SHUT-OFF



COMMINGLE PRODUCING FORMATIONS



RECLAMATION OF WELL SITE



OTHER: _____



CONVERT WELL TYPE



RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that ConocoPhillips Company would like to drill the Lessor 20-850 well 440' deeper than the originally listed depth on the approved APD. The well is proposed to penetrate the Dakota Sandstone below the Ferron Formation. The revised proposed depth is now estimated at 2165'.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date:

By:

APPROVED TO OPERATOR

10-29-04

CHD

NAME (PLEASE PRINT) Jean Semborski

TITLE Planning and Compliance Supervisor

SIGNATURE

DATE 10/27/2004

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

FILE

ENTITY ACTION FORM

Operator: ConocoPhillips Operator Account Number: N 2335
Address: 6825 South 5300 West
city Price
state UT zip 84501 Phone Number: (435) 613-9777

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731014	Lessar 20-850		NWSW	20	14S	10E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15041	10/31/2005		11/17/05		
Comments: New single well spud outside PA & inside of the Unit Boundary. <div style="display: flex; justify-content: space-between;"> DKTA CONFIDENTIAL K </div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731054	LDS 28-861		NESE	28	14S	10E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15042	11/6/2005		11/17/05		
Comments: New single well spud outside PA & outside of the Unit Boundary. <div style="display: flex; justify-content: space-between;"> FRSD CONFIDENTIAL K </div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731055	LIDDELL 29-854		SENE	29	14S	10E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15043	11/3/2005		11/17/05		
Comments: New single well spud outside PA & outside of the Unit Boundary. <div style="display: flex; justify-content: space-between;"> FRSD CONFIDENTIAL K </div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lynnette Allred

Name (Please Print)

Signature

Sr. Operations Assistant

Title

11/9/2005

Date

NOV 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

ConocoPhillips

3. Address and Telephone No.

6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1499' FSL, 1164' FWL

NW/SW, Sec. 20, T14S, R10E, SLB&M

5. Lease Designation and Serial No.

Private

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Drunkards Wash UTU-67921X

8. Well Name and No.

Lessar 20-850

9. API Well No.

43-007-31014

10. Field and Pool, or Exploratory Area

Drunkards Wash

11. County or Parish, State

Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Online Notice
☐ Change of Name
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Notice

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that this well was spud on 10/31/05 at 12:30 p.m. with Pense #9 Rig.

NOV 14 2005

14. I hereby certify that the foregoing is true and correct

Signed Lynnette Allred Title Sr. Operations Assistant Date November 9, 2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

2. Name of Operator

ConocoPhillips

3. Address and Telephone No.

6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1499' FSL, 1164' FWL

NW/SW, Sec. 20, T14S, R10E, SLB&M

5. Lease Designation and Serial No.

Private

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Drunkards Wash UTU-67921X

8. Well Name and No.

Lessar 20-850

9. API Well No.

43-007-31014

10. Field and Pool, or Exploratory Area

Drunkards Wash

11. County or Parish, State

Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Online Notice
☐ Change of Name
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Daily well reports

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

NOV 14 2005

14. I hereby certify that the foregoing is true and correct

Signed Lynnette Allred Title Sr. Operations Assistant Date November 9, 2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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* See Instructions on Reverse Side



Daily Activity and Cost Summary

LESSOR 20-850

API/UWI 430073101400	Surface Legal Location SEC 33-T14S-R10E	Field Name DRUNKARDS WASH	BU/JV Lower 48 - MA	Latitude (DMS) 39° 35' 26" N	Longitude (DMS) 110° 49' 48" W
Well Type Development	Well Configuration Type	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-CF (ft)	ConocoPhillips WI (%)

Job Category DRILLING	Primary Job Type Drilling Original	Secondary Job Type	Working Interest (%)
Start Date	End Date	AFE Number WAR.UIN.S298	Total AFE Amount 282,093.00

Objective

DRILL

Summary

Contractor PENSE BROS DRILLING	Rig Name/No 9	Rig Type LAND RIG
Contractor NABORS DRLG CO	Rig Name/No	Rig Type LAND RIG

Rpt No.	Start Date	End Date	Day Total	Cum Cost	Last 24hr Sum
1.0	10/31/2005	11/1/2005	27,630.00	27,630.00	MOVED ON LOCATION, SPUD, SET CONDUCTOR, DRILL, SET AND CEMENT SURFACE PIPE, SDFN
2.0	11/1/2005	11/2/2005	24,190.00	51,820.00	N/UP BOP, TEST, TIH, DRILL 7 7/8IN HOLE TO 1225FT,
3.0	11/2/2005	11/3/2005	23,710.00	75,530.00	DRILL 7 7/8IN HOLE TO 2084FT, TD @ 1300HRS 11.02.05, TOOH, LOG WELL AND SDFN
4.0	11/3/2005	11/4/2005	73,756.00	149,286.00	MOVE DRILL RIG, R/UP WORKOVER RIG, RUN CSG TO 1893FT, CEMENT SAME TO SURFACE,

Report Date - 10/31/2005 to 11/1/2005

Operations at Report Time

NO ACTIVITY, WAITING ON DAYLIGHT

24hr Forecast

TD WELL AND LOG

Last 24hr Summary

MOVED ON LOCATION, SPUD, SET CONDUCTOR, DRILL, SET AND CEMENT SURFACE PIPE, SDFN

Remarks

NO HSE INCIDENTS REPORTED LAST 24HRS

Days RI (days)

46.00

Days LTI (days)

46.00

Weather

Temperature (°F)

Wind

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
07:00	12:00	5.00	MIRU	MOVE	MOB	P	MOVE FROM NELCO YARD TO LOCATION,
12:00	12:30	0.50	MIRU	MOVE	RURD	P	R/UP
12:30	13:00	0.50	COND1	DRILL	DRLG	P	SPUD @ 1230HRS 10.31.05, DRILL AND SET 28FT OF CONDUCTOR
13:00	14:00	1.00	SURFAC	DRILL	RURD	P	N/UP BLOUIE LINE
14:00	16:30	2.50	SURFAC	DRILL	DRLG	P	DRILL 11IN HOLE TO 425FT,
16:30	17:00	0.50	SURFAC	DRILL	TRIP	P	CLEAN HOLE, TOO, H,
17:00	17:30	0.50	SURFAC	CASING	RNCS	P	RIH W/ 8 5/8IN GS + 14 JTS OF 8 5/8 24# J55CSG, LAND @ 411FT,(17IN BELOW GL,
17:30	17:45	0.25	SURFAC	CEMENT	SFTY	P	SFTY MTG W/ CEMENTERS, R/UP CEMENTERS
17:45	18:15	0.50	SURFAC	CEMENT	CIRC	P	TEST PUMP AND LINES TO 1000PSI, PUMP 30BBBLS FRESH AHEAD, MIX AND PUMP 180SX OF TYPE V CEMENT W/ 8% CACL, .25#/SK FLOCELE, DISPLACE W/ 23BBLS OF FRESH, CLOSE VALVE @ 1815HRS 10.31.05, 10 BBLS GOOD CEMENT TO SURFACE, R/DOWN CEEMENTERS, SDFN,
18:15	00:00	5.75	SURFAC	CEMENT	WOC	P	WOC

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment
Temperature - High (°F)	Temperature - Low (°F)
Visibility (miles)	Ceiling (ft)
Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)
Wave Height (ft)	Wave Direction (°)
Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)
Roll (°)	Vessel Offset (ft)
Vessel Heading (°)	

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
False						

STOP Cards Submitted

Company	No. Rpts	Comment

Report Date - 11/1/2005 to 11/2/2005

Operations at Report Time

NO ACTIVIITY, WAITING ON DAYLIGHT,

24hr Forecast

TD WELL, LOG, MOVE TO 854WELL,

Last 24hr Summary

N/UP BOP, TEST, TIH, DRILL 7 7/8IN HOLE TO 1225FT,

Remarks

NO HSE INCIDENTS REPORTED LAST 24HRS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
47.00	47.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	06:00	6.00	PROD1	CEMENT	WODL	P	WAITING ON DAYLIGHT,
06:00	07:00	1.00	PROD1	TREBOP	SFTY	P	SFTY MTG, DISCUSS LIFTING BOP AND PINCH POINTS WHILE SETTING IT,
07:00	09:00	2.00	PROD1	TREBOP	NUND	P	BREAK LOOSE, N/UP WELLHEAD AND BOP,
09:00	10:30	1.50	PROD1	TREBOP	BOPE	P	TEST PIPE RAMS, BLIND RAMS AND MANIFOLD, 250PSI LOW F/ 5 MINUTES, 2000PSI HIGH F/ 10 MINUTES, TEST CSG 250PSI LOW F/ 5 MINUTES, 500PSI HIGH F/ 30 MINUTES, (HAD TO RETIGHTEN KILL LINE TO MANIFOLD,
10:30	12:00	1.50	PROD1	DRILL	RURD	P	N/UP BLOUIE LINE TO PIT,
12:00	13:00	1.00	PROD1	DRILL	DRLG	P	TIH, TAG CEMENT @ 375FT, DRILL OUT CEMENT AND SHOE,
13:00	16:00	3.00	PROD1	DRILL	DRLG	P	DRILL 7 7/8IN HOLE TO 1225FT
16:00	17:00	1.00	PROD1	DRILL	SFTY	P	WATCH THE BILL BERRY SAFETY VIDEO, CHECK EQUIPMENT F/ TOMORROW, SDFN
17:00	00:00	7.00	PROD1	DRILL	WODL	P	WAITING ON DAYLIGHT, TO START BACK UP, DUE TO PERMITTING REQUIREMENTS

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment
Temperature - High (°F)	Temperature - Low (°F)
Current Speed (knots)	Current Direction (°)
Wave Height (ft)	Wave Direction (°)
Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)
Roll (°)	Vessel Offset (ft)
Vessel Heading (°)	

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
False						

STOP Cards Submitted

Company	No. Rpts	Comment

Report Date - 11/2/2005 to 11/3/2005

Operations at Report Time

NO ACTIVITY

24hr Forecast

RUN CSG AND CEMENT

Last 24hr Summary

DRILL 7 7/8IN HOLE TO 2084FT, TD @ 1300HRS 11.02.05, TOOHL, LOG WELL AND SDFN

Remarks

NO HSE INCIDENTS REPORTED LAST 24HRS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
48.00	48.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	06:00	6.00	PROD1	DRILL	WOND	P	WAITING ON DAYLIGHT TO CONTINUE OPERATIONS,
06:00	07:00	1.00	PROD1	DRILL	SFTY	P	SFTY MTNG, DISCUSS TIH, DRILLING INTO DAKOTA, COLD WEATHER,
07:00	13:00	6.00	PROD1	DRILL	DRLG	P	DRILL 7 7/8IN HOLE 1225FT - 2084FT, TD @ 1300HRS 11.02.05,
13:00	14:00	1.00	PROD1	DRILL	CIRC	P	CLEAN HOLE,
14:00	16:00	2.00	PROD1	DRILL	TRIP	P	TOOH, LOAD HOLE @ 1000FT AND 100FT,
16:00	16:30	0.50	PROD1	EVALFM	SFTY	P	SFTY MTG W/ LOGGERS, R/UP LOGGERS,
16:30	18:00	1.50	PROD1	EVALFM	ELOG	P	RIHW/ TOOLS, LOGGERS TD @ 2010FT, LOG WELL, RIG DOWN LOGGERS, SECURE WELL AND SDFN,
18:00	00:00	6.00	PROD1	CASING	WOND	P	WAITING ON DAYLIGHT TO RIG DOWN AND MOVE, PERMITTING REQUIREMENTS

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Cary Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
False						

STOP Cards Submitted

Company	No. Rpts	Comment

Report Date - 11/3/2005 to 11/4/2005

Operations at Report Time

NO ACTIVITY,

24hr Forecast

NO ACTIVITY

Last 24hr Summary

MOVE DRILL RIG, R/UP WORKOVER RIG, RUN CSG TO 1893FT, CEMENT SAME TO SURFACE,

Remarks

NO HSE INCIDENTS REPORTED LAST 24 HRS

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
49.00	49.00			

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Tribl Code	Comment
00:00	06:00	6.00	PROD1	MOVE	WOND	P	NO ACTIVITY, WAITING ON DAYLIGHT
06:00	07:00	1.00	PROD1	MOVE	SFTY	P	SFTY MTG, DISCUSS MOVING RIG TO NEXT LOCATION, SPOTTING TRUCKS,
07:00	09:00	2.00	PROD1	MOVE	MOB	P	MOVE TO 854 LOCATION,
09:00	12:00	3.00	PROD1	MOVE	RURD	P	MOVE WORKOVER ON AND RIG UP, UNLOAD AND TALLY CSG,
12:00	15:30	3.50	PROD1	CASING	RNCS	P	RIH W/ 5 1/2IN FLOAT SHOE + 46JTS OF 5 1/2 IN 17# N-80 CSG, LAND @ 1893FT, HAD TO WASH DOWN LAST 10FT, (SPOKE W/ KURT AND GOT OK TO LAND IT THERE BECAUSE OF FILL,
15:30	16:15	0.75	PROD1	CEMENT	CIRC	P	SFTY MTG W/ CEMENT CREW, DISCUSS JOB, SLIPPERY CONDITIONS AND PRESSURE, PUMP 10BBLS AHEAD OF 2% KCL, GOOD RETURNS, MIX AND PUMP 130SX OF LEAD: 50/50 POZ W/ 8% GEL, 10% CALSEAL, .25#/SK OF FLOCELE, @ 12.5PPG, 140SX OF LEAD TYPE V W/ 10% CALSEAL, 1% CACL2, .25#/SK OF FLOCELE, @ 14.2PPG, S/DOWN, WASH PUMP AND LINES, DROP PLUG, DISPLACE W/ 44BBLS OF 2% KCL, BUMP PLUG @ 1610HRS, 11.03.05, 7BBLS GOOD CEMENT TO SURFACE,
16:15	17:15	1.00	PROD1	CEMENT	RURD	P	R/DOWN CEMENTERS, N/DOWN BOP, SDFN

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment						
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)		
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)		
Heave (ft)		Pitch (°)		Roll (°)		Vessel Offset (ft)	Vessel Heading (°)

Riser Tension (kips)

Daily Contacts

Job Contact	Position
SHIRLEY LLOYD	Drilling Supv

Head Count (POB)

Cary Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
False						

STOP Cards Submitted

Company	No. Rpts	Comment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1499' FSL & 1164' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 T14 10E S		8. WELL NAME and NUMBER: Lessar 20-850
PHONE NUMBER: (435) 613-9777		9. API NUMBER: 4300731014
		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/18/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Original perforation of formation & test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that this well was perforated at a depth of 1367' - 1377', and tested thru a 1/2" choke and measured 144mcfpd. Shut in pressure was 240#.

NAME (PLEASE PRINT) Jean Semborski	TITLE Construction/Asset Integrity Supervisor
SIGNATURE 	DATE 11/22/2005

(This space for State use only)

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NOV 25 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Private	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR: ConocoPhillips Company		7. UNIT or CA AGREEMENT NAME Drunkards Wash UTU-67921X	
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		8. WELL NAME and NUMBER: Lessar 20-850	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1499' FSL & 1164' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1499' FSL & 1164' FWL AT TOTAL DEPTH: 1499' FSL & 1164' FWL		9. API NUMBER: 4300731014	
		10. FIELD AND POOL, OR WILDCAT Drunkards Wash	
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 T14 10E S	
		12. COUNTY CARBON	13. STATE UTAH

14. DATE SPUDDED: 10/31/2005	15. DATE T.D. REACHED: 11/3/2005	16. DATE COMPLETED: 11/18/2005	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5621' GR
18. TOTAL DEPTH: MD 2,084 TVD 2,084	19. PLUG BACK T.D.: MD 1,893 TVD 1,893	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Dual Induction Guard Log Gamma Ray, Comp Density, Comp Neutron Gamma Ray, Cement Bond Log.			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15	12-3/4	Conductor	0	28					
11	8-5/8 J-55	24#	0	411		G 180	38	surface CIR	
7-7/8	5-1/2 N-80	17#	0	1,893		poz 130	37		
						STAN 140	40	surface CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a								

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Coal & Sar	1,312	1,377	1,312	1,377	1,312 1,377	.42	104	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	N/A

29. ENCLOSED ATTACHMENTS:

- | | | | |
|-----------------------------------------------------------------------------|------------------------------------------|---------------------------------------|---------------------------------------------|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

(CONTINUED ON BACK)

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DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/21/2005		TEST DATE: 11/21/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 144		WATER – BBL: 0		PROD. METHOD: flow	
CHOKE SIZE: 1/2"	TBG. PRESS. 0	CSG. PRESS. 240	API GRAVITY 0.00	BTU – GAS 0	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 144	WATER – BBL: 0	INTERVAL STATUS: testing					

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Blue Gate/Ferron	1,225	1,425	Coals and sandstones 1255' - 1425'		1,225

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jean Semborski

TITLE Construction & Asset Integrity Supervisor

SIGNATURE



DATE 11/29/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: Private			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN. <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Recompletion</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA			
2. NAME OF OPERATOR: ConocoPhillips Company						7. UNIT or CA AGREEMENT NAME Drunkards Wash UTU-67921X			
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501						8. WELL NAME and NUMBER: Lessar 20-850			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1499' FSL & 1164' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1499" FSL & 1164' FWL AT TOTAL DEPTH: 1499" FSL & 1164' FWL						9. API NUMBER: 4300731014			
10. FIELD AND POOL, OR WILDCAT Drunkards Wash						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 T14 10E S			
12. COUNTY CARBON						13. STATE UTAH			
14. DATE SPUDDED: 10/31/2005		15. DATE T.D. REACHED: 11/3/2005		16. DATE COMPLETED: 11/18/2005		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 5621' GR	
18. TOTAL DEPTH: MD 2,084 TVD 2,084		19. PLUG BACK T.D.: MD 2,010 TVD 2,010		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Dual Induction Guard Log Gamma Ray, Comp Density, Comp Neutron Gamma Ray, Cement Bond Log.						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15	12-3/4	Conductor	0	28					
11	8-5/8 J-55	24#	0	411		G 180	38	surface CIR	
7-7/8	5-1/2 N-80	17#	0	1,893		poz 130	37		
						STAN 140	40	surface CIR	
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	1,387								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Ferron Coal & Sar	1,312	1,377	1,312	1,377	1,312 1,377	.42	104	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
1312'-1377'		Sandpack of 168,080 lbs, 1423 bbls of gel pad.							
29. ENCLOSED ATTACHMENTS:									
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION					<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS				
					<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____				
					30. WELL STATUS: Producing				

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 2/22/2006	TEST DATE: 2/23/2006	HOURS TESTED: 0	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 0	PROD. METHOD: pumping
CHOKE SIZE: 1/2"	TBG. PRESS. 0	CSG. PRESS. 240	API GRAVITY 0.00	BTU – GAS 0	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →	INTERVAL STATUS: on-line

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Blue Gate/Ferron	1,225	1,425	Coals and sandstones 1255' - 1425'		1,225

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jim WeaverTITLE Uinta - Rockies SuperintendentSIGNATURE DATE 2/27/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips Company Operator Account Number: N 2335
Address: P. O. Box 51810
city Midland
state TX zip 79710-1810 Phone Number: (432) 688-6943

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731014	Lessar #20-850	NWSW	20	14S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15041	11256	10/31/2005	11/1/2005		
Comments: Well is included in 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" effective 11/1/05. — 2/27/07						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Donna Williams

Name (Please Print)

Signature

Sr. Regulatory Analyst

Title

2/19/2007

Date

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FEB 23 2007